

ORDINANCE NO. _____

AN ORDINANCE ESTABLISHING ELECTRIC RATES FOR NORTH LITTLE ROCK ELECTRIC DEPARTMENT CUSTOMERS; DECLARING AN EMERGENCY; AND FOR OTHER PURPOSES.

WHEREAS, the City of North Little Rock, Arkansas (“City”) is a municipal corporation authorized by state law, including A.C.A. § 14-54-701(a), to provide electric light and power to consumers for just compensation as determined by the City Council, such determination being exempt from regulation by the Arkansas Public Service Commission by state law, including A.C.A. § 14-200-212, and the City having so operated for over one hundred ten (110) years; and

WHEREAS, on or about December 11, 2006, the City Council adopted Ordinance No. 7884 establishing the rates and current rate structure of the North Little Rock Electric Department (“NLRED”) and has, from time-to-time, adjusted the rates set by Ordinance No. 7884, as follows:

Ord. No.	Date	Purpose
8015	11/26/2007	established economic development rider rate
8242	3/22/2010	reduced residential (5%) and commercial (3%) rates
8316	12/27/2010	reduced residential (5%) and commercial (3%) rates
8456	6/25/2012	created variable rate component for power costs
8472	8/27/2012	adjusted variable power cost calculation
8860	11/28/2016	redefined the cost of power after entering MISO

WHEREAS, NLRED engaged a nationally-recognized expert to analyze its current cost of service and provide rate structure recommendations; and

WHEREAS, based upon reports received, NLRED has requested the City Council to restructures rates so that: (1) departmental costs are properly allocated among rate components and rate classes; (2) departmental revenue is adjusted to fully fund depreciation and anticipated capital expenditures; and (3) rate variation based on the cost of power is simplified and requires less estimation; and

WHEREAS, NLRED has requested that changes in rates paid by customers should be gradually changed over a three-year period; and

WHEREAS, the City Council hereby finds and determines that the rate schedules set forth on the attachments made hereto and incorporated herein are just and reasonable and should be applied accordingly.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF NORTH LITTLE ROCK, ARKANSAS:

SECTION 1: That effective October 1, 2018, the North Little Rock Electric Department (“NLRED”) shall replace all rate calculations and adjustments pertaining to the **Energy Cost Recovery** rider with rate calculations and adjustments pertaining to the **Power Cost Adjustment** rider as described on the document attached hereto and incorporated herein as Appendix A.

SECTION 2: That effective October 1, 2018, the rates applicable to electric service provided by NLRED shall be as indicated on the documents attached hereto and incorporated herein as Appendix B.

SECTION 3: That effective October 1, 2019, the rates applicable to electric service provided by NLRED shall be as indicated on the documents attached hereto and incorporated herein as Appendix C.

SECTION 4: That effective October 1, 2019, the rates applicable to electric service provided by NLRED shall be as indicated on the documents attached hereto and incorporated herein as Appendix D.

SECTION 5: That the effective dates described in this ordinance are intended to guide the administrative implementation of rate changes. The NLRED General Manager may adjust these dates by no more than twenty (20) days to match billing cycles, relieve undue administrative burdens, or otherwise prevent unfair application of rate changes to any customer or group of customers. Any such adjustment will be reported to City Council by correspondence at the next regular meeting.

SECTION 6: That all ordinances and parts of ordinances in conflict herewith are hereby repealed to the extent of their conflict. Ordinance Nos. 8456, 8472 and 8860 shall be deemed superseded and repealed upon the date when NLRED administratively implements the Power Cost Adjustment rider described in SECTION 1. Ordinance Nos. 7884, 8015, 8242 8316 shall be repealed when the rates set by this ordinance shall first become effective.

SECTION 7: That the provisions of this Ordinance are hereby declared to be severable and if any section, phrase or provision shall be declared or held to be invalid, such invalidity shall not affect the remainder of the sections, phrases or provisions.

SECTION 8: It is hereby found and determined that the implementation of the electrical rates as set forth herein is immediately necessary in order to insure the proper and orderly growth of the City of North Little Rock, Arkansas, and being necessary for the immediate preservation of the public health, safety and welfare, THEREFORE, an emergency is hereby declared to exist and this ordinance shall be in full force and effect from and after its passage and approval.

PASSED:

APPROVED:

Mayor Joe A. Smith

SPONSOR:

Joe A. Smith
Mayor Joe A. Smith *by AP*

ATTEST:

Diane Whitbey, City Clerk

APPROVED AS TO FORM:

Amy Beckman Fields
Amy Beckman Fields, City Attorney

PREPARED BY C. JASON CARTER, ATTORNEY AT LAW
REVIEWED BY THE OFFICE OF THE CITY ATTORNEY

FILED 11:35 A.M. _____ P.M.
BY A. Fields
DATE 4-3-18
Diane Whitbey, City Clerk and Collector
North Little Rock, Arkansas
RECEIVED by S. Ussery

North Little Rock Electric Department

Rate Index

APPENDIX A - Power Cost Adjustment Rider	01
---	-----------

APPENDIX B

Residential	02
Small General Service	04
Large General Service	06
Large Power Service	08
Large Time of Use	10

APPENDIX C

Residential	12
Small General Service	14
Large General Service	16
Large Power Service	18
Large Time of Use	20

APPENDIX D

Residential	22
Small General Service	23
Large General Service	25
Large Power Service	27
Large Time of Use	29

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
POWER COST ADJUSTMENT RIDER (PCA)**

APPENDIX A

POWER COST ADJUSTMENT RIDER (PCA)

The PCA will be calculated using the most recent six month's actual power cost and applied to each customer's following monthly billed energy (kWh) or a two month lag from when the cost occurred to when billed.

The PCA Adjustment shall be calculated according to the following formula:

$$PCA = (P+A)/S - B$$

P = City owned generation costs + Wholesale power supplier costs + Plum Point costs + MISO costs + Distributed Generation costs + Power bill validation costs.

City owned generation costs = hydro operation & maintenance costs + other assets costs.

Wholesale power supplier costs = contracted power supply costs.

Plum Point costs = energy costs (net of applicable MISO credits) + capacity costs.

MISO costs = capacity costs + settlement statement costs.

Distributed Generation costs

Power bill validation costs = Contracted monitoring, contract compliance, consulting and analysis.

NLRE cost of power during previous six month's period calculated using the most recent six month's actual power cost. If an unusual occurrence happens resulting in abnormally high cost, the Risk Management Committee will determine whether that cost should be recovered over a longer period of time.

A = Accumulated positive or negative balance of recovered cost of power resulting from the application of the PCA factor to customer bills.

S = Number of kilowatt-hours sold during the same time period as factor "P".

B = \$0.05276. This amount reflects the average cost of power per kilowatt-hour sold and recovered through base retail rates.

A report will be filed immediately thereafter with the City Clerk identifying the amount of the PCA and any other relevant information.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
RESIDENTIAL (RS)**

APPENDIX B

GENERAL PURPOSE RESIDENTIAL SERVICE

AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use on the appurtenant premises. Service is for the use of the customer and may not be shared and may not be resold to others.

CHARACTER OF SERVICE

Service will normally be single-phase, 60 hertz, at approximately 120/240 Volts or at such other voltages as may be adopted by the Department.

NET MONTHLY RATE

		<u>Rate</u>
Customer Charge:		\$10.95
Energy Charge per kWh:		
Summer:		
June – September:	All kWh	\$0.09990
Winter:		
October – May:	First 1,000 kWh	\$0.09990
	Over 1,000 kWh	\$0.07375
With Approved Electric Water Heater		
		<u>Rate</u>
Customer Charge:		\$10.95
Energy Charge per kWh:		
Summer:		
June – September:	1 st 200 kWh	\$0.09990
	Next 400 kWh	\$0.06537
	All Additional kWh	\$0.09990
Winter:		
October – May:	1 st 200 kWh	\$0.09990
	Next 400 kWh	\$0.06500
	Next 400 kWh	\$0.09990
	All Additional kWh	\$0.06500

Except: The first 500 kWh will be charged at \$0.08519 for customers who qualify as low income electricity customers according to the State of Arkansas Act 120 of 1983.

APPROVED ELECTRIC WATER HEATERS

Approved electric water heaters are those which are permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating elements or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater.

BILLING AMOUNT

The billing amount will be the amount above, plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations, as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
SMALL GENERAL SERVICE (SGS)**

APPENDIX B

COMMERCIAL/INDUSTRIAL SERVICE

AVAILABILITY

For electric service to any non-residential customer for which no specific schedule is provided, supplied at one point of delivery, measured through one meter and having a billing demand of less than 100 kW. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$22.90
Demand Charge per kW:	
First 6	\$1.00
All over 6	\$3.50
Energy Charge:	
All per kWh	\$0.08294

Minimum Bill

	<u>Rate</u>
Customer Charge:	\$22.90
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month.	\$2.95

BILLING AMOUNT

The billing amount will be the greater of the amounts calculated in either of the two methods above plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

DEMAND

The kW or kVA metered, as shown by or computed from the readings of the NLRED demand meter, for the 15-minute period of greatest use during the month, subject to the table below. NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: $\text{Billing kW} = \text{Metered kVA} \times 0.90$
2. If kW metered: $\text{Billing kW} = \text{Metered kW}$.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
LARGE GENERAL SERVICE (LGS)**

APPENDIX B

COMMERCIAL/INDUSTRIAL SERVICE

AVAILABILITY

For electric service required by customer on the premises having a billing demand of 100 kW in one or more billing periods in the previous 12, supplied at one point of delivery and measured through one meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$100.00
Demand Charge per kW:	
Summer (June – September)	\$14.00
Winter (October –May)	\$11.55
Energy Charge per kWh:	
Summer (June – September)	\$0.0570
Winter (October –May)	\$0.0520

Minimum Bill

	<u>Rate</u>
Customer Charge:	\$100.00
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month.	\$4.68

BILLING AMOUNT

The billing amount will be the greater of the amounts calculated in either of the two methods above plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

DEMAND

The kW or kVA metered, as shown by or computed from the readings of the NLRED's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.90
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 100 kW.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
LARGE POWER SERVICE (LPS)**

APPENDIX B

COMMERCIAL/INDUSTRIAL SERVICE

AVAILABILITY

For electric service required by customer on the premises having a billing demand of 1000 kW in one or more billing periods in the previous 12, supplied at one point of delivery and measured through one meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$448.60
Demand Charge per kWh:	
Summer (June – September)	\$13.50
Winter (October –May)	\$11.05
Energy Charge per kWh:	
Summer (June – September)	\$0.0570
Winter (October –May)	\$0.0520

Minimum Bill

	<u>Rate</u>
Customer Charge:	\$448.60
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month.	\$4.68

BILLING AMOUNT

The billing amount will be the greater of the amounts calculated in either of the two methods above plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

DEMAND

The kW or kVA metered, as shown by or computed from the readings of the NLRED's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.90
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 1000 kW.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
LARGE CUSTOMER TIME-OF-USE (LCTOU)**

APPENDIX B

COMMERCIAL/INDUSTRIAL SERVICE

AVAILABILITY

For electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$175.00
Demand Charge per kW:	
Summer Period (June – September)	
All On-Peak kW	\$17.00
All Excess kW	\$6.28
Winter Period (October – May)	
All On-Peak kW	\$14.13
All Excess kW	\$5.73
Energy Charge per kWh:	
Summer Period (June – September)	
All On-Peak kWh	\$0.04384
All Off-Peak kWh	\$0.04249
Winter Period (October – May)	
All On-Peak kWh	\$0.04984
All Off-Peak kWh	\$0.04849
On-Peak Hours	
<u>Summer Period (June – September)</u>	<u>Other Period (October – May)</u>
1:00 p.m. – 8:00 p.m. Monday – Friday	7:00 a.m. – 6:00 p.m. Monday – Friday
Off-Peak Hours	
All hours not designated as on-peak hours.	

Minimum Bill

	<u>Rate</u>
Customer Charge:	\$175.00
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month.	\$4.68

BILLING AMOUNT

The billing amount will be the greater of the amounts calculated in either of the two methods above plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

DEMAND

The kW or kVA metered, as shown by or computed from the readings of the NLRED's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.90
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak demand exceeds the On-Peak Demand.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
RESIDENTIAL (RS)**

APPENDIX C

GENERAL PURPOSE RESIDENTIAL SERVICE

AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use on the appurtenant premises. Service is for the use of the customer and may not be shared and may not be resold to others.

CHARACTER OF SERVICE

Service will normally be single-phase, 60 hertz, at approximately 120/240 Volts or at such other voltages as may be adopted by the Department.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$14.18

Energy Charge per kWh:

Summer:

June – September:	All kWh	\$0.09575
-------------------	---------	-----------

Winter:

October – May:	First 1,000 kWh	\$0.09575
	Over 1,000 kWh	\$0.09575

With Approved Electric Water Heater

	<u>Rate</u>
Customer Charge:	\$14.18

Energy Charge per kWh:

Summer:

June – September:	1 st 200 kWh	\$0.09575
	Next 400 kWh	\$0.08537
	All Additional kWh	\$0.09575

Winter:

October – May:	1 st 200 kWh	\$0.09575
	Next 400 kWh	\$0.07900
	Next 400 kWh	\$0.09575
	All Additional kWh	\$0.07900

Except: The first 500 kWh will be charged at \$0.08689 for customers who qualify as low income electricity customers according to the State of Arkansas Act 120 of 1983.

APPROVED ELECTRIC WATER HEATERS

Approved electric water heaters are those which are permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating elements or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater.

BILLING AMOUNT

The billing amount will be the amount above, plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations, as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
SMALL GENERAL SERVICE (SGS)**

APPENDIX C

COMMERCIAL/INDUSTRIAL SERVICE

AVAILABILITY

For electric service to any non-residential customer for which no specific schedule is provided, supplied at one point of delivery, measured through one meter and having a billing demand of less than 100 kW. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$26.45
Demand Charge per kW:	
First 6	\$2.25
All over 6	\$3.50
Energy Charge:	
All per kWh	\$0.08534

Minimum Bill

	<u>Rate</u>
Customer Charge:	\$26.45
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month.	\$2.95

BILLING AMOUNT

The billing amount will be the greater of the amounts calculated in either of the two methods above plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

DEMAND

The kW or kVA metered, as shown by or computed from the readings of the NLRED demand meter, for the 15-minute period of greatest use during the month, subject to the table below. NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: $\text{Billing kW} = \text{Metered kVA} \times 0.90$
2. If kW metered: $\text{Billing kW} = \text{Metered kW}$.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
LARGE GENERAL SERVICE (LGS)**

APPENDIX C

COMMERCIAL/INDUSTRIAL SERVICE

AVAILABILITY

For electric service required by customer on the premises having a billing demand of 100 kW in one or more billing periods in the previous 12, supplied at one point of delivery and measured through one meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$120.00
Demand Charge per kW:	
Summer (June – September)	\$14.50
Winter (October –May)	\$11.55
Energy Charge per kWh:	
Summer (June – September)	\$0.0572
Winter (October –May)	\$0.0522

Minimum Bill

	<u>Rate</u>
Customer Charge:	\$120.00
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month.	\$4.68

BILLING AMOUNT

The billing amount will be the greater of the amounts calculated in either of the two methods above plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

DEMAND

The kW or kVA metered, as shown by or computed from the readings of the NLRED's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.90
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 100 kW.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
LARGE POWER SERVICE (LPS)**

APPENDIX C

COMMERCIAL/INDUSTRIAL SERVICE

AVAILABILITY

For electric service required by customer on the premises having a billing demand of 1000 kW in one or more billing periods in the previous 12, supplied at one point of delivery and measured through one meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$448.60
Demand Charge per kWh:	
Summer (June – September)	\$14.10
Winter (October –May)	\$11.15
Energy Charge per kWh:	
Summer (June – September)	\$0.0572
Winter (October –May)	\$0.0522

Minimum Bill

	<u>Rate</u>
Customer Charge:	\$448.60
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month.	\$4.68

BILLING AMOUNT

The billing amount will be the greater of the amounts calculated in either of the two methods above plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

DEMAND

The kW or kVA metered, as shown by or computed from the readings of the NLRED's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.90
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 1000 kW.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
LARGE CUSTOMER TIME-OF-USE (LCTOU)**

APPENDIX C

COMMERCIAL/INDUSTRIAL SERVICE

AVAILABILITY

For electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$200.00
Demand Charge per kW:	
Summer Period (June – September)	
All On-Peak kW	\$17.50
All Excess kW	\$6.28
Winter Period (October – May)	
All On-Peak kW	\$14.13
All Excess kW	\$5.73
Energy Charge per kWh:	
Summer Period (June – September)	
All On-Peak kWh	\$0.04415
All Off-Peak kWh	\$0.04280
Winter Period (October – May)	
All On-Peak kWh	\$0.05015
All Off-Peak kWh	\$0.04880
On-Peak Hours	
<u>Summer Period (June – September)</u>	<u>Other Period (October – May)</u>
1:00 p.m. – 8:00 p.m. Monday – Friday	7:00 a.m. – 6:00 p.m. Monday – Friday
Off-Peak Hours	
All hours not designated as on-peak hours.	

Minimum Bill

	<u>Rate</u>
Customer Charge:	\$200.00
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month.	\$4.68

BILLING AMOUNT

The billing amount will be the greater of the amounts calculated in either of the two methods above plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

DEMAND

The kW or kVA metered, as shown by or computed from the readings of the NLRED's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.90
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak demand exceeds the On-Peak Demand.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
RESIDENTIAL (RS)**

APPENDIX D

GENERAL PURPOSE RESIDENTIAL SERVICE

AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use on the appurtenant premises. Service is for the use of the customer and may not be shared and may not be resold to others.

CHARACTER OF SERVICE

Service will normally be single-phase, 60 hertz, at approximately 120/240 Volts or at such other voltages as may be adopted by the Department.

NET MONTHLY RATE

Customer Charge:	<u>Rate</u> \$17.40
Energy Charge per kWh:	\$0.09431

Except: The first 500 kWh will be charged at \$0.08863 for customers who qualify as low income electricity customers according to the State of Arkansas Act 120 of 1983.

BILLING AMOUNT

The billing amount will be the amount above, plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations, as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
SMALL GENERAL SERVICE (SGS)**

APPENDIX D

COMMERCIAL/INDUSTRIAL SERVICE

AVAILABILITY

For electric service to any non-residential customer for which no specific schedule is provided, supplied at one point of delivery, measured through one meter and having a billing demand of less than 100 kW. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$30.00
Demand Charge per kW:	
All	\$3.50
Energy Charge:	
All per kWh	\$0.08787

Minimum Bill

	<u>Rate</u>
Customer Charge:	\$30.00
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month.	\$2.95

BILLING AMOUNT

The billing amount will be the greater of the amounts calculated in either of the two methods above plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

DEMAND

The kW or kVA metered, as shown by or computed from the readings of the NLRED demand meter, for the 15-minute period of greatest use during the month, subject to the table below. NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: $\text{Billing kW} = \text{Metered kVA} \times 0.90$
2. If kW metered: $\text{Billing kW} = \text{Metered kW}$.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
LARGE GENERAL SERVICE (LGS)**

APPENDIX D

COMMERCIAL/INDUSTRIAL SERVICE

AVAILABILITY

For electric service required by customer on the premises having a billing demand of 100 kW in one or more billing periods in the previous 12, supplied at one point of delivery and measured through one meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$140.00
Demand Charge per kW:	
Summer (June – September)	\$15.00
Winter (October –May)	\$11.55
Energy Charge per kWh:	
Summer (June – September)	\$0.0573
Winter (October –May)	\$0.0523

Minimum Bill

	<u>Rate</u>
Customer Charge:	\$140.00
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month.	\$4.68

BILLING AMOUNT

The billing amount will be the greater of the amounts calculated in either of the two methods above plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

DEMAND

The kW or kVA metered, as shown by or computed from the readings of the NLRED's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.90
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 100 kW.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
LARGE POWER SERVICE (LPS)**

APPENDIX D

COMMERCIAL/INDUSTRIAL SERVICE

AVAILABILITY

For electric service required by customer on the premises having a billing demand of 1000 kW in one or more billing periods in the previous 12, supplied at one point of delivery and measured through one meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$448.60
Demand Charge per kWh:	
Summer (June – September)	\$14.70
Winter (October –May)	\$11.25
Energy Charge per kWh:	
Summer (June – September)	\$0.0573
Winter (October –May)	\$0.0523

Minimum Bill

	<u>Rate</u>
Customer Charge:	\$448.60
Demand Charge per kW:	
Highest kW established in the twelve months ending with the current month.	\$4.68

BILLING AMOUNT

The billing amount will be the greater of the amounts calculated in either of the two methods above plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

DEMAND

The kW or kVA metered, as shown by or computed from the readings of the NLRED's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.90
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 1000 kW.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations as they are now or changed in the future.

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT
CITY OF NORTH LITTLE ROCK
ELECTRIC SERVICE SCHEDULE
LARGE CUSTOMER TIME-OF-USE (LCTOU)**

APPENDIX D

COMMERCIAL/INDUSTRIAL SERVICE

AVAILABILITY

For electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Not applicable to resale or shared service.

CHARACTER OF SERVICE

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

NET MONTHLY RATE

	<u>Rate</u>
Customer Charge:	\$225.00
Demand Charge per kW:	
Summer Period (June – September)	
All On-Peak kW	\$18.00
All Excess kW	\$6.28
Winter Period (October – May)	
All On-Peak kW	\$14.13
All Excess kW	\$5.73
Energy Charge per kWh:	
Summer Period (June – September)	
All On-Peak kWh	\$0.04447
All Off-Peak kWh	\$0.04312
Winter Period (October – May)	
All On-Peak kWh	\$0.05047
All Off-Peak kWh	\$0.04912
On-Peak Hours	
<u>Summer Period (June – September)</u>	<u>Other Period (October – May)</u>
1:00 p.m. – 8:00 p.m. Monday – Friday	7:00 a.m. – 6:00 p.m. Monday – Friday
Off-Peak Hours	
All hours not designated as on-peak hours.	

Minimum Bill

Customer Charge:	<u>Rate</u> \$225.00
Demand Charge per kW: Highest kW established in the twelve months ending with the current month.	 \$4.68

BILLING AMOUNT

The billing amount will be the greater of the amounts calculated in either of the two methods above plus all riders times the billed energy.

ADJUSTMENT RIDERS

This rate tariff will be subject to all adjustment riders.

DEMAND

The kW or kVA metered, as shown by or computed from the readings of the NLRED's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered: Billing kW = Metered kVA x 0.90
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak demand exceeds the On-Peak Demand.

SERVICE REGULATIONS

Service under this schedule is subject to NLRED's Service Rules and Regulations as they are now or changed in the future.