TREATMENT DEPARTMENT STATUS REPORT January, 2018

	BOD	<u>TSS</u>
Faulkner Lake	8.8 mg/L (30 Max.)	4.5 mg/L (30 Max.)
Five Mile	20.4 mg/L (30 Max.)	24.4 mg/L (90 Max.)
White Oak	23.4 mg/L (30 Max.)	26.3 mg/L (90 max.)
Maumelle	21.3 mg/L (30Max.)	18.9 mg/L (30 Max.)

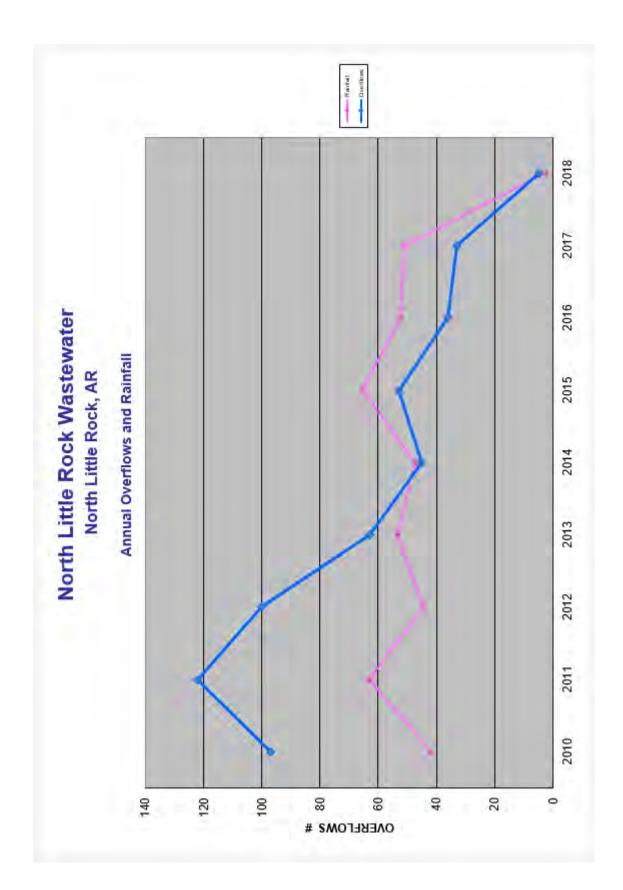
Shannon Wayson Chemist

								ter Ut	v				
Crearia	Terr							_	_	0.4	Nam	Dee	VTD
Crews:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Y T D
MANHOLE:	0												
Disconnects	0												
Taps Repairs	47												
# of MH's Grouted	41												
#of Coats	0												
MH Depth (Ft/In)	83.0												
# of Bags of Grout	42												
POWER DRIVE:													
# of Ft Cleaned	10,466												
PWR RODDER #1:													
# of Ft Cleaned	0												
REPAIR #1:													
Repairs	2												
New Manholes	3			1	-	1		1					
New Lines Disconnects	0			<u> </u>	ł	<u> </u>		<u> </u>					
Taps	0												
Miscellaneous	1												
REPAIR #2:													
Repairs	12												
New Manholes	0												
New Lines	0												
Disconnects	0												
Taps	0												
Miscellaneous	5												
REPAIR #3:													
Repairs New Manholes	14												
New Mannoles New Lines	0			-	-								
Disconnects	0												
Taps	1												
Miscellaneous	8												
REPAIR #4:													
Repairs	10												
New Manholes	1												
New Lines	0												
Disconnects	13												
Taps Miscellaneous	0 3												
TROUBLE:	3												
# of Ft Cleaned	562												
Stop-Ups	55												
Private Lines	38												
Cave-Ins	5												
Flooded Houses	1												
Miscellaneous	49												
Total Calls	107												
VACCON #1:													
# of Ft Cleaned	16,870												
VACCON #2:	25.175												
# of Ft Cleaned	25,165		l	L	l	L	l	l	l		l	l	
VACCON #3: # of Ft Cleaned	26,400												
VACCON #4:	20,400		l				l	I	l	l 	l		
# of Ft Cleaned	0												
VACCON #5:	0		l				l	I	l	l 	l		
# of Ft Cleaned	37,166												
T V #1	57,100												
# of Ft	15,655												
T V #2	10,000												
# of Ft	13,890												
	15,070		•	•	•	•	I	•	I	I	•	•	— ———————————————————————————————————

North Little Rock Waste Water Utility

NLR Wastewater Maintenance & Repair Department Work Recap by Ward January-18

		Ja	nuary-10				
Crews:	Ward 0	Ward 1	Ward 2	Ward 3	Ward 4	Ward 5	Total
MANHOLE:							
Disconnects	0	0	0	0	0	0	0
Taps	0	0	0	0	0	0	0
Repairs	0	8	3	17	19	0	47
# of MH's Grouted	0	4	3	7	27	0	41
#of Coats	0	0	0	0	0	0	0
MH Depth (Ft/In)	0.0	0.0	0	18.0	65.0	0.0	83.0
# of Bags of Grout	0.0	1	0.0	5.0	36.0	0.0	42
	0	1	0.0	3.0	30.0	0.0	42
POWER DRIVE:	240	(051	210	2.05(0	0	10.466
# of Ft Cleaned	249	6,051	210	3,956	0	0	10,466
PWR RODDER #1:							
# of Ft Cleaned	0	0	0	0	0	0	0
REPAIR #1:							
Repairs	0	1	0	0	0	1	2
New Manholes	0	3	0	0	0	0	3
New Lines	0	1	0	0	0	0	1
Disconnects	0	0	0	0	0	0	0
Taps	0	0	0	0	0	0	0
Miscellaneous	0	0	1	0	0	0	1
REPAIR #2:							
Repairs	0	1	4	4	1	2	12
New Manholes	0	0	0	0	0	0	0
New Lines	0	0	0	0	0	0	0
Disconnects	0	0	0	0	0	0	0
	0	0	0	0	0	0	0
Taps	-	-		2			-
Miscellaneous	0	1	2	2	0	0	5
REPAIR #3:							
Repairs	1	7	3	1	1	1	14
New Manholes	0	1	0	0	0	0	1
New Lines	0	0	0	0	0	0	0
Disconnects	0	0	0	0	0	0	0
Taps	0	0	0	0	1	0	1
Miscellaneous	0	1	3	2	0	2	8
REPAIR #4:							
Repairs	0	2	5	1	0	2	10
New Manholes	0	0	1	0	0	0	1
New Lines	0	0	0	0	0	0	0
Disconnects	1	2	8	2	0	0	13
	0	0	0	0	0	0	0
Taps	0	0		0	0		
Miscellaneous	0	0	3	0	0	0	3
TROUBLE:				1.0	<u>^</u>	<u></u>	
# of Ft Cleaned	95	205	92	170	0	0	562
Stop-Ups	4	10	18	10	9	4	55
Private Lines	3	8	11	7	6	3	38
Cave-Ins	0	0	5	0	0	0	5
Flooded Houses	0	0	0	0	1	0	1
Miscellaneous	2	7	29	4	6	1	49
Total Calls	6	19	48	14	15	5	107
VACCON #1:							
# of Ft Cleaned	0	2,069	5,195	1,366	2,070	6,170	16,870
VACCON #2:		,	.,	,	,		.,
# of Ft Cleaned	2,216	1,043	18,321	3,345	0	240	25,165
VACCON #3:	_,	-,0.0	,	2,210		2.0	,
# of Ft Cleaned	0	0	25,773	627	0	0	26,400
-		0	23,115	027	0	0	20,400
VACCON #4:	0	0	0	0	0	0	0
# of Ft Cleaned	0	0	0	0	0	0	0
VACCON #5:			0.017	10.475			AT A C
# of Ft Cleaned	3,186	396	9,018	18,679	5,887	0	37,166
T V #1							
					1 0 0 0		1 15 655
# of Ft	0	1,944	4,969	1,054	1,089	6,599	15,655
	0	1,944	4,969	1,054	1,089	6,599	15,655



rainfall and overflow summary

REHABILITATION FUND REPAIR CREW EXPENDITURES FOR THE MONTH ENDED JANUARY 2018

EXPENDITURES FOR LINE REHABILITATION-REPAIR CREWS	\$ 57,389.01
REFUND DUE TO SEWER FUND	\$57,389.01

:

REHABILITATION REPORT-REPAIR CREWS FOR THE MONTH ENDED JANUARY 31, 2018

LOCATION	TOTAL	LABOR	MATERIALS	EQUIPMENT	
WARD #0 LINES					
MISCELLANEOUS	\$ 2,285.32	\$ 1,120.87	\$	\$ 1,164.45	\$
TOTAL WARD #0 LINES	\$ 2,285.32	\$ 1,120.87	<u> </u>	\$ 1,164.45	<u>\$ </u>
WARD #1 LINES					
MISCELLANEOUS	\$ 28,611.73	\$ 6,431.29	\$ 2,995.90	\$ 6,681.36	\$ 12,503.18
TOTAL WARD #1 LINES	\$ 28,611.73	\$ 6,431.29	\$ 2,995.90	\$ 6,681.36	\$ 12,503.18
WARD #2 LINES					
MISCELLANEOUS	<u>\$ 8,2</u> 11.69	\$ 2,637.32	\$ 2,384.50	\$ 2,739.87	\$ 450.00
TOTAL WARD #2 LINES	\$ 8,211.69	\$ 2,637.32	\$ 2,384.50	\$ 2,739.87	\$ 450.00
WARD #3 LINES					
MISCELLANEOUS NONA STREET-R12-02	\$ 9,606.27 \$ 61.86	\$ 4,330.53 \$	\$ 776.82 \$	\$ 4,498.92 \$	\$- \$61.86
TOTAL WARD #3 LINES	\$ 9,668.13	\$ 4,330.53	\$ 776.82	\$ 4,498.92	\$ 61.86
WARD #4 LINES					
MISCELLANEOUS	\$ 2,409.16	\$ 947.60	\$ 477.11	\$ 984.45	_\$
TOTAL WARD #4 LINES	\$ 2,409.16	\$ 947.60	\$ 477.11	\$ 984.45	\$
WARD #5 LINES					
MISCELLANEOUS	\$ 6,202.98	\$ 2,166.28	\$ 1,786.19	\$ 2,250.51	\$
TOTAL WARD #5 LINES	\$ 6,202.98	\$_2,166.28	\$ 1,786.19	\$ 2,250.51	\$
TOTAL ALL WARDS	\$ 57,389.01	\$ 17,633.89	\$ 8,420.52	\$ 18,319-56	\$ 13,015.04



AGENDA FOR NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE MEETING

RE:	Committee Meeting
PLACE:	Faulkner Lake Treatment Plant
	7400 Baucum Pike, North Little Rock, Arkansas 72117
DATE:	February 13, 2018
TIME:	12:15 PM

- (1) APPROVAL OF THE MINUTES OF THE JANUARY 9, 2018 MEETING
- (2) CASH DISBURSEMENTS FOR JANUARY 2018
- (3) FINANCIAL REPORT FOR JANUARY 2018
- (4) DIVERSION OF MAUMELLE WASTEWATER TO THE WHITE OAK BAYOU WTP
- (5) 2017 END OF YEAR REPORT
- (6) WHITE OAK TREATMENT PLANT LAGOONS 3 AND 4 INFLUENT VALVE PROJECT
- (7) SSES 2018 ENGINEERING SERVICES AGREEMENT
- (8) ANNUAL PAGIS DUES



(1)

NEW BUSINESS

ACTION REQUESTED:

Approval of the Minutes of the January 9, 2018 Committee Meeting



NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE

MINUTES OF A MEETING HELD TUESDAY, JANUARY 9, 2018

A meeting of the North Little Rock Wastewater Treatment Committee was held on Tuesday, January 9, 2018 at the administrative offices located at the Faulkner Lake Treatment Plant.

The meeting was called to order by Chairman Matthews at approximately 12:17 p.m. Those in attendance at the meeting were Mr. K.W. Matthews, Mr. Ed Nelson, Mr. Clark McGlothin and Ms. Karen Bryant, and in addition, Mayor Mike Watson from the City of Maumelle and Mr. Jack Stowe, representative from the City of Maumelle. Also in attendance were Mr. Marc Wilkins, Director, Ms. Gina Briley, Mr. Charles Frost, Mr. Ronnie Thompson, Mr. Lyle Leubner, Mr. Michael Clayton, Mr. Mark Halter with Hilburn, Calhoon, Harper, Pruniski & Calhoun, Ltd. and Dawn Harmon.

First, the Committee reviewed the minutes of its December 12, 2017 meeting. A motion was made by Mr. McGlothin, seconded by Ms. Bryant, to approve the minutes of the December 12, 2017 meeting. The motion carried unanimously.

Next, the Committee reviewed the cash disbursements for December 2017. There being no questions or comments, a motion was made by Mr. Nelson, seconded by Ms. Bryant to approve the cash disbursements for December 2017 reflecting total cash disbursements of \$1,783,404.16 and transfers between accounts of \$1,155,295.75. The motion carried unanimously.

The Committee then reviewed the Financial Statement for December 2017. A motion was made by Mr. Nelson, seconded by Mr. McGlothin, to approve the Financial Statement for December 2017. The motion carried unanimously. Mr. Nelson inquired as to the number of customers the Utility services inside the City of North Little Rock. Ms. Briley stated that the number basically remains about the same and it has not declined. Further, the Commission was advised that Steve White had called and the Utility's pension plan made approximately \$1,199,000.00 in the year 2017.

Mr. Wilkins then discussed with the Commission the diversion of Maumelle wastewater to the White Oak Bayou WTP. He stated that the studies conducted during the evaluation to purchase the Maumelle Water Management wastewater system concluded it would be cost effective to eliminate the Maumelle WTP by diverting the wastewater from Maumelle to the White Oak Bayou WTP. Diversion of the wastewater will be accomplished by converting the existing lagoons into flow equalization basins, modifying the influent pump station and construction a force main connecting the

influent pump station to the newly constructed 36" White Oak Interceptor near its intersection with Counts Massie Road. Other modifications will include:

- Installation of new bar screens and Parshall flume
- Improvements to the White Oak influent pump station and bar screens
- Decommissioning of the Maumelle activated sludge plant
- Installation of auxiliary power supplies at the Maumelle influent pump station and the White Oak Bayou WPT
- Environmental sustainability component
- Decommissioning of the Counts Massie Pump Station #1 and connection of the Counts Massie Pump Station #2 to the new force main

The North Little Rock Waste Water Utility staff will provide the engineering services for the force main connecting the Maumelle influent pump station to the White Oak Interceptor resulting in a significant savings to the utility. All other engineering services will be conducted by Crist Engineers, Inc. with the assistance from Marlar Engineering Co., Inc. The breakdown for services between the two firms is figured on a 60/40 split as set out in an email to Mr. Wilkins. The projected cost of the project is \$7,500,000 to \$8,500,000 which will be funded through the current \$30,000,000 Revolving Loan Fund loan. After a lengthy discussion, a motion was made by Mr. McGlothin, seconded by Mr. Nelson, that the project be done under a joint venture contract with Crist Engineers, Inc. and Marlar Engineering Co., Inc. and that the contract contain an exact breakdown as to the duties to be performed by each. The motion carried unanimously.

After discussing this project and the engineering services to be performed in house, Mr. Wilkins informed the Committee that in the last year to eighteen months, the engineering and treatment departments have saved the Utility approximately \$1,800,000 on engineering services.

A motion was then made by Mr. Nelson, seconded by Ms. Bryant, to excuse the absence of Mr. Smith from the meeting. The motion carried unanimously.

There being no further action to come before the Committee, a motion was made by Mr. McGlothin, to adjourn the meeting. The motion carried unanimously, and the meeting was adjourned at approximately 12:44 p.m.

APPROVED AS TO FORM:

RESPECTFULLY SUBMITTED,

K. W. MATTHEWS, CHAIRMAN

SYLVESTER SMITH, VICE-CHAIRMAN/SECRETARY

(2)

CASH DISBURSEMENTS FOR JANUARY 2018

ACTION REQUESTED:

Approval of the Cash Disbursements for January 2018 showing total Cash Disbursements of **\$1,858,336.38**

and

Fund Transfers between accounts of **\$1,633,566.67**.



	NORTHI	TH LITTLE ROCK WAS CASH DISBURSEME January 31, 2018	LITTLE ROCK WASTEWATER ASH DISBURSEMENTS January 31, 2018
# C	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
43140	Allied Supply Inc.		.29 2" Ball Valve - Maumelle
43141	American Composting, Inc.	\$ 2,43	
43142	Applied Industrial Technology		172.02 Part for Maumelle Plant Blower Belt
43143	Arkansas Aggregates, Inc.		2,133.44 Gravel Delivered to 29th St. & FLTP
43144	Asphalt Products, LLC		
43145	AT&T		
43146	AT&T		698.40 Data Communications between Baucum Pike, City Services & CAW
43147	Battery Outfitters		65.90 Dell Laptop Batteries - Operations
43148	Brown Janitor Supply		26.55 Pump Maintenance Men's Room Supplies
43149	Cintas Corp. #650		3,038.52 Bi-weekly Mat Service, Uniform Service, Monthly Cleaning Men's Room CS&E,
	-		
43150	Core & Main, LP		266.96 Flange Gaskets-Operations, Blade for Cut-Off Saw-Repair Crew #2
43151	Cranford Construction		179.52 Asphalt Repair Ward 2
43152	Crow Burlingame Co.	\$ 38	
)		
43153	Cummins Mid-South LLC	\$ 94	946.21 Install Battery Charger on Generator 1, Influent, FL Plant
43154	Elliott Electric Supply, Inc.		2,478.76 PVC, Elbows, Locknuts, Rigid Strap, Alum. Cove, Connectors, etc. Faulkner Lake
			Plant & Stock; F Frame White Oak Aerator; New Panel, Shorter College; J Box,
43155	EMD Millipore Corp.	s e	-
43156	Entergy	\$ 19,473.98	_
			Valley, New Bedford, Odom/Blue Mountain, Osage Falls, Osage Hills, Ponca, Hill
			Lake, Naylor, Maumelle Main, High School, Maum Surge/Aerators, Training Bldg,
			Maum PS#4, PS#2,#3, Diamond Pt, Durango, Ridgeland, Ridgeland/Odom
43157	EZAutomation	\$ 34	•
43158	Fuller & Son Maumelle		109.14 Insulation Pipe, Paint Pail Lid, Bucket, Hydraulic Oil, Red Heat Lamp, PVC Pipe,
13160	Henerd I Itility Droducts		PVC Unions - Maumelle 117 31 Cleats Bivets Freicht - TV/#1
13160	Hum's Hardware	÷ + + +	
			Inserts, Clamps, Bandsaw Blade, Jaw Lock Pliers, Manila Rope, Pipe Wrap, Dower Invertor Internal Pine Wrench, Snan Rings
43161	Hiim's Rental		FOWEL INVERTOR, INTERTIAL FIPE VITERION, SHAP NINGS 503-53-80 Robrat Evravator -201 Trailer Rental for Renair Mard 2
43162	ICM Technologies		4 - 48" shovels - Crew Supplies
43163	Industrial Electronic Supply	\$ 25	
43164	Interstate Tire		901.35 6 Tires & Balance Unit #100
43165	J.R. Fox Co., Inc.		19,045.00 Repair Offset & Linking Joint FL Plant
	_	1	

	CK # 43167 43166 43167 43167 43170 43172 43177 43175 43177 43178 43177 43181 43182 43182 43182 43182 43182 43182 43182 43182 43182 43186 43185 43185 43186 43185 43186 43187 43186 43187 43186 43187 43186 43187 43186 43187 4	Check payable to backson Cleaning Service Jackson Cleaning Service Junt's Crane Rental Service Junter Rental Service Junter Pretus Office Products Creater United Way Southern Pipe & Supply Pip	AMOUNT AMOUNT S 1,280.30 \$ 1,280.30 \$ 1,280.30 \$ 1,280.30 \$ 1,280.30 \$ 1,280.30 \$ 1,280.30 \$ 1,280.30 \$ 1,280.30 \$ 1,280.30 \$ 1,280.30 \$ 1,240.11 \$ 2,162.36 \$ 36.35 \$ 36.315 \$ 36.315 \$ 36.317 \$ 36.313 \$ 36.313 \$ 36.313 \$ 36.313 \$ 36.313 \$ 36.313 \$ 37.66 \$ 3.74,095.01 \$ 3.74,095.01 \$ 3.74,095.01 \$ 3.74,095.01 \$ 3.74,095.01	BESCRIPTION DESCRIPTION DESCRIPTION Janifortial December - Lab, Engineering, Admin Min. Time Rental 28-17 on Crane, Change Aerator Pump at 5-Mile Biosolids Hauling Maumelle to Two Pines - 6 Load 12/26 - 12/29/17 OII Change & Tune Up - Unit #113 Electric: Maryland East, Oakbrook, Maryland Piace, PineFree, WO Gate, Lakewood, Harris, Lansbrook, FL Lab, Shilloutti, FL Sludge, Galloway/Maybelline, FL Blower, FLTP, 33/12B Nona, 392/4B Nona, Dixie, FL Plant Mlaint Biod, Cypress Xing, Faukner Xing, FL Admin, Delta Lawn, Baucum Ind, Shorter College Wiper Blades Unit #83, Batteries FM Influent & Generator, Mini BUU Unit#124 Lunches, Committee Meeting 12/17/ Back-UPS, InK Cartridges, Copy Paper, Index Tabs, Label Printer Tape, Scissors, Coffee, Tissues, Copy Paper, Index Tabs, Label Printer Tape, Scissors, Coffee, Tissues, Copy Paper, Index Tabs, Label Printer Tape, Scissors, Coffee, Tissues, Cups - Admin, Ops, Lab Minit Protonic Fittings & Gaskets - All Plants Hand Bilge Pump - Maumelle Until #121 - 2 Tires & Front End Alignment Hand Bilge Pump - Maumelle Until #121 - 2 Tires & Front End Alignment Hand Bilge Pump - Maumelle Until #121 - 2 Tires & Front End Alignment Hand Bilge Pump - Maumelle Until #121 - 2 Tires & Front End Alignment Hand Bilge Pump - Maumelle Until #121 - 2 Tires & Front End Alignment Monthy Peti Stankos Storage Solution, Filter Papers, Kim Wipes, Dispenser - Process Control Supplies Water: Shilloutt, Oakbrook, 5-Mi, Heilman White Oak, White Oak, Shorter College, Dixie, Diata Lawn Biosolids Disposal FLTP and Maumelle December 2017 Splicing Tape, Bur Bit, Butt Splice, Stranded Wire -5-Mil 124 Aerator & 111 Employee Deductions - Pay Period Ending 17/18 Retirement Contributions Pay Period Ending 17/18 Retirement Contributions Pay Period Ending 17/2018 Employee Deductions - Syptemmental Insurance Employee Deductions - Suptemental Insurance Employee Deductions - Suptemental Insurance Employee Deduction Stept Period Ending 17/2018 Employee Deductions - Suptem
	# CK	CHECK PAYABLE TO	AMOUNT	DESCRIPTION
CHECK PAYABLE TO AMOUNT	43166 43167 43168 43169			
CHECK CHECK PAYABLE TO AMOUNT Jackson Cleaning Service \$ 1,280.30 Jim's Crane Rental Service \$ 1,280.00 Jimmy Don Waddles Hauling, Inc. \$ 1,380.00 Ine's Garane \$ 60.34	43171	th ock Electric	20,	Oil Change & Tune Up - Unit #113 Oil Change & Tune Up - Unit #113 Electric: Maryland East, Oakbrook, Maryland Place, PineTree, WO Gate, Lakewood, Harris, Lansbrook, FL Lab, Shillcutt, FL Sludge, Galloway/Maybelline, FL Blower, FLTP, 3812B Nona, 3804B Nona, 3924B Nona, Dixie, FL Plant Maint Bldg, Cypress Xing, Faulkner Xing, FL Admin, Delta Lawn, Baucum Ind, Shorter College
CHECK AMOUNT Jackson Cleaning Service \$ 1,280.30 Jim's Crane Rental Service \$ 1,380.00 Jimwy Don Waddles Hauling, Inc. \$ 1,380.00 Joe's Garage \$ 1,380.00 MHC Kenworth \$ 505.00 North Little Rock Electric \$ 20,162.36	43172 43173 43174	motive Stores	4 (,	
CHECK AMOUNT Jackson Cleaning Service \$ 1,280.30 Jim's Crane Rental Service \$ 1,280.30 Jim's Crane Rental Service \$ 1,380.00 Jimmy Don Waddles Hauling, Inc. \$ 1,380.00 Joe's Garage \$ 1,380.00 MHC Kenworth \$ 20,162.36 North Little Rock Electric \$ 20,162.36 Panera, LLC \$ 449.38 Pettus Office Products \$ 1,240.11	43175 43176 43177 43178	ex, Inc. ty Petroleum, Inc. iern Pipe & Supply	Ń	
CHECK PAYABLE TOAMOUNTJackson Cleaning Service\$ 1,280.30Jim's Crane Rental Service\$ 1,280.30Jimmy Don Waddles Hauling, Inc.\$ 1,380.00Joe's Garage\$ 1,380.00Joe's Garage\$ 1,380.00MHC Kenworth\$ 505.00North Little Rock Electric\$ 20,162.36North Little Rock Electric\$ 20,162.36Panera, LLC\$ 1,240.11Pettus Office Products\$ 2,602.00Quadex, Inc.\$ 2,602.00Quadex, Inc.\$ 2,602.00RGA\$ Southern Pipe & SupplySouthern Pipe & Supply\$ 36.35	43179 43180 43181 43182			
CHECK AMOUNT PAYABLE TO AMOUNT Jackson Cleaning Service \$ 1,280.30 Jim's Crane Rental Service \$ 1,380.00 Jim's Crane Rental Service \$ 1,380.00 Jim's Crane Rental Service \$ 1,380.00 Joe's Garage \$ 1,380.00 MHC Kenworth \$ 1,380.00 North Little Rock Electric \$ 1,380.00 North Little Rock Electric \$ 1,240.11 Panera, LLC \$ 1,240.11 Panera, LLC \$ 1,240.11 Panera, LLC \$ 1,240.11 Roudex, Inc. \$ 2,602.00 Quadex, Inc. \$ 2,602.00 Quadex, Inc. \$ 1,240.11 RGA \$ 1,240.11 RGA \$ 1,240.11 RGA \$ 1,240.11 Southern Pipe & Supply \$ 2,602.00 Southern Tire Mart \$ 2,602.00 RGA \$ 1,47.18 Southern Tire Mart \$ 1,47.18 Terminix \$ 1,47.18 Terminix \$ 1,47.18 Terminix \$ 1,17.18	43183 43184 43185	UBS Waste Management Wholesale Electric Supply	25,	
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# C	CHECK PAYABLE TO	A	AMOUNT	DESCRIPTION
43192	Arkansas Aggregates, Inc.	÷	7,061.36 Stone & Gravel Delivered	Stone & Gravel Delivered to FLTP 11/1/17 - 12/31/17
43193	Arkansas Democrat Gazette	\$	445.50 Legal Notices Discharge	Legal Notices Discharge Permits for White Oak and Five Mile
43194	Arkansas Rural Water Association	↔	900.00 Membership Dues 2018	
43195	Arkansas Sod & Turf Farm, Inc.	⇔	239.52 Grass Repairs Wards 1,2, 3	, 3 ,
43196	Asphalt Products, LLC	⇔	1,712.26 18.1 Tons of Cold Mix for Stock	Stock
43197	AT&T	÷	1,156.44 Phone Monthly Service FLTP thru 1/18/18	LTP thru 1/18/18
43198	Boston Mutual Life Insurance Co.	\$	547.83 Supplemental Insurance - Employee Deductions	· Employee Deductions
43199	CAHRA	÷	300.00 Membership Dues 2018 & Lunch	k Lunch
43200	Centerpoint Energy	\$	256.00 Gas - Generators: New Bedford,	edford, Seminole West, CC Ballfields - Maumelle Valley
			Pump Station	
43201	Change Center for Health	\$	3,251.50 Wellness Clinic Contract - February 2018	- February 2018
43202	City of Maumelle	÷	11,778.07 Franchise Fees Collections December 2017	s December 2017
43203	City of North Little Rock	÷	77,647.16 Franchise Fees Collections December	s December 2017
43204	Consolidated Pipe & Supply	÷	242.08 Clay/PVC Coupling - Ward 5 Repair	d 5 Repair
43205	Cranford Construction	÷	1,042.83 ACHM Surface - Ward 2 Repairs	Repairs
43206	Datamax	⇔	168.16 Admin Copier Monthly Maintenance	aintenance
43207	Dept. of Finance and Administration	÷	13,947.06 State Withholding Tax December 2017	cember 2017
43208	Digi-Key	\$	277.52 Scada Components 5-Mile & White Oak	e & White Oak
43209	Doorking, Inc.	θ	-	ר Gate Phone
43210	Entergy	\$	1,476.90 Electric: Lawrence, Mast	Electric: Lawrence, Masters Place, Town Center, Norfolk, River Run, Palisades,
			Murphy Drive, Maumelle #2 Pump Stations	<u></u>
43211	EZAutomation	θ	534.00 Scada Components 5-Mile & White Oak	e & White Oak
43212	Fuller & Son Maumelle	÷	97.67 Heat Tape, Pipe Wrap, Extension Cords,	xtension Cords, Faucet Protector
43213	Grainger	\$	59.81 Hour Meters - Shorter College PS	llege PS
43214	Green & Chapman, Inc.	θ	1,447.09 600 Gallons Red Diesel -	600 Gallons Red Diesel - Emergency Pump Rental Fuel
43215	Henard Utility Products		-	Cues Repair/Overnight Freight; Unit #107 Electric Reel, Receptical, Overhaul Kit
		↔		
43216	Interstate Tire	\$	187.39 Unit #120 - 1 Tire, Computer Balance	uter Balance
43217	JJ Keller & Associates, Inc.	÷	995.00 Prospera BSC License through 2/28/2019	rough 2/28/2019
43218	Jimmy Don Waddles Hauling, Inc.	÷		Biosolids Hauling Maumelle to Two Pines - 14 Loads 1/2/18 - 1/8/18
43219	Little Rock Winwater Co.	\$	5,157.96 Manhole Ring Extensions, T-Plugs, PVC Gasket	, T-Plugs, PVC Gasket Pipe (Inventory)
43220	NLR Times	÷	36.00 1 Year Subscription for the Billing Department	e Billing Department
43221	NLR Welding Supply Co.	\$	167.46 Compressed Oxygen - Ur	Compressed Oxygen - Unit #83; Air Cylinder Rental 5-Mi, White Oak, FLTP
43222	North Little Rock Electric	÷	176.36 Electric - Hwy 107 PS	
43223	O'Reilly Automotive Stores	\$		
43224	Peterson Concrete Septic Tank	⇔	159.10 2' Riser Repair Ward 2	
43225	Pettus Office Products	Υ	73.40 Pressboard Covers Lab & Pretreatment	 Pretreatment

2				
#	PAYABLE TO	AN	AMOUNT	DESCRIPTION
43226	Polytec, Inc.	မ		3000 Lbs. Polymer FL Plant
43227	Purvis Industries	Ф	5,325.23 5 HP & 3	5 HP & 3 HP Gear Boxes - FL Belt Press - Budget Item
43228	Regions Corporate Trust	Ф	405.00 Rixie Bor	Rixie Bond Repayment Collected in December
43229	Sonny Fulmer Trucking	÷	1,540.06 Gravel Ha	Gravel Hauling to 29th St; Concrete Repairs Wards 1 & 2
43230	Spa Chemicals, Inc.	\$	591.25 Pop Up T	Pop Up Towels, Center Pull Towels, Scrubs in a Bucket
43231	Summit Truck Group	\$	554.73 Unit #112	Unit #112, Oil Leak & Repairs
43232	T&T Equipment			55 Gallons ProPanel for Truck Wash
43233	US Bank	\$ 7	112,998.00 2018 Pro	2018 Property & Liability Insurance APERMA
43234	UBS		-	Water: FLTP Lab, FLTP, Maumelle TP, Murphy Dr PS, Maumelle TP
43235	Wade Company	÷	2,111.41 Maintena	Maintenance Agreement Lab HVAC - 2nd of 2 semi annual billings
43236	Web Lubrications Inc/Jiffy Lube	÷	36.52 Unit #127	Jnit #127 Oil Change
43237	Wholesale Electric Supply	÷	172.51 Mini Rela	Mini Relay Base - FL Plant
43238	Windstream	÷	61.16 Billing De	Billing Dept Phone/Fax Line Monthly Service
43239	Allied Supply Inc.	⇔	236.44 Flange, G	Flange, Gaskets, Pipe, Tie Downs - FL Primary Clarifier #4
43240	Arkansas One-Call System, Inc	Ф	407.85 Member F	Member Fee/Jan 2018; Call Fee/Dec 2017
43241	BCS, Inc.	Ф	804.12 Material,	Material, Labor, Drive Time to Install DK Cell Box at FLTP Main Gate
43242	Cabot Florist, Inc.	÷	87.32 Sympathy	Sympathy Arrangement - Employee's Grandfather
43243	Capitol Equipment	÷	1,407.89 Tune Up	Fune Up Trackhoe KX080-4; Repair Front End Loader
43244	Centerpoint Energy	Ф	17.36 Gas Bill -	Gas Bill - 701 W. 29th
43245	Central Arkansas Water		40,094.46 Wastewa	Wastewater Billing Fees November 2017
43246	City of Maumelle	\$	24.86 Commerc	Commercial Fire & Police Fees - December 2017
43247	Digi-Key Electronics	\$	848.63 4 Snap Li	4 Snap Links - SCADA Components 5-Mi & White Oak
43248	Entergy	÷	19,290.35 Electric:	Electric: Collins Industrial, Bouries, Counts Massie, Counts M#2, Maranes,
			Ballfields,	, Crystal Bay, Maumelle Woods, Bridgeway #2, Hwy 365, WOTP
			Lagoons,	Lagoons, Bar Screen, Structure
43249	Eureka Gardens Facilities Board	\$	3,693.60 Debt Fee	Debt Fee Collected -Dec, Cycle 7 & Cycle 4 Collections
43250	FedEx	\$	67.98 Return Sł	Return Shipments to Cues, Ship Hard Drive to RJN
43251	First Electric Coop	÷	171.99 Electric:	Electric: Gap Creek
43252	Fleet Tire Service	¢	70.47 Oil Chang	Oil Change; Flat Repair - Unit #115
43253	Gravel Ridge Sewer District	÷	18,240.04 Billed Acc	Billed Accounts: Dec Cycles 4, 5, 7 Collections
43254	Hum's Hardware	Ф	44.09 Propane,	Propane, Airline nipple, Female claw, Bushing - 5-Mile
43255	ICM Technologies	÷	439.20 Coupling	Couplings & Menders - Units # 122, #10
43256	Interstate Tire	÷	187.39 1 Tire w/E	I Tire w/Balance Unit#120
43257	JJ Keller & Associates, Inc.	θ	ō	CD's - Personal Protective Equipment, Defensive Driving, Substance
	- i	ŧ		
43258	James Rhodes	ତ		Electrician's License Renewal 2018 - Renewed Online
43259	Jimmy Don Waddles Hauling, Inc.	ଜ ୍		Biosolids Hauling Maumelle to Two Pines 14 Loads 1/9/18 - 1/15/18
43260	Loe's Garade & Wrecker Service	9	1 135 67 Renlace (Banlara Catalytic Conyartar - Hnit #100

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#	PAYABLE TO	A	AMOUNT	DESCRIPTION
43261	Kerr Paper & Supply Co.	÷	572.46 Mechanic Towels, C-Fold Tov	Mechanic Towels, C-Fold Towels, Wipers (Stock, Lab, Pump Maint, 5-Mi)
43262	Kubota Tractor Corp.	÷	87,141.32 New Excavator - Kubota KX080-4R3A	80-4R3A
43263	Little Rock Winwater Co.	θ	7,117.14 Manhole Covers, Extensions	
43264	Meadors, Adams & Lee, Inc.	\$	500.00 One Year Renewal of ROW E	One Year Renewal of ROW Bond PUCO Road and Bridge
43265	Mr. First Aid	θ	628.07 First Aid Supplies - Collectior	-irst Aid Supplies - Collection Sys, Ops, Pump Maintenance
43266	Nease Electrical, Inc.		100,840.85 2017 Final Estimate - Pump Station Generator Project	station Generator Project
43267	O'Reilly Automotive Stores	\$	24.10 Unit #90 - Sealed Beams, Wiper Fluid	ber Fluid
43268	Pettus Office Products	θ	80.41 File Folders, Paper Towels, T	⁻ile Folders, Paper Towels, Tissues, Name Plate HR Manager - Admin
43269	Post Oak Acres	θ	27.38 Top Soil - Ward 4 Repair	
43270	Powers Truck & Equipment	\$	970.03 Unit #111 Batteries; Unit #112 Repair Shorts in Tail Lights	2 Repair Shorts in Tail Lights
43271	RJN Group, Inc.	S	41,494.17 SSES Professional Services through 12/22/17	through 12/22/17
43272	Sewer District #211	S	569.50 Billed Accounts: Dec Cycles 4, 7 Collections	1, 7 Collections
43273	Web Lubrications Inc/Jiffy Lube	S	175.19 Unit #87 - Signature Service Oil Change & Tire Rotation	Dil Change & Tire Rotation
Electpymt-1	Centennial Bank	\$	-	Online Job Ads, Carpet Repair, Lunch Committee Meeting, Christmas Luncheon
			Expense	
43274	Ameriprise Financial Services	\$	95.00 Employee Contributions - Pay Period Ending 1/21/18	/ Period Ending 1/21/18
43275	United Way	÷	63.00 Charitable Giving Employee (Charitable Giving Employee Contributions Pay Period Ending 1/21/18
43276	NLR Community Center	\$	2.50 Employee Deduction Wellnes	Employee Deduction Wellness Program Pay Period Ending 1/21/18
43277	OCSE Clearinghouse SDU	÷	317.66 Employee Child Support Payr	Employee Child Support Payments Pay Period Ending 1/21/18
AFC-02	Arkansas Federal Credit Union	÷	4,955.31 Employee Deposits Pay Period Ending 1/21/2018	od Ending 1/21/2018
NAT-02	Nationwide Retirement Solutions	Υ	3,681.31 Retirement Contributions Pay Period Ending 1/21/2018	Period Ending 1/21/2018
PR-02	Payroll Tax Deposit	÷	42,306.36 Payroll Taxes Pay Period Ending 1/21/2018	ling 1/21/2018
43278	Arkansas Copier Center	Υ	83.00 Monthly Copier Maintenance - Lab	- Lab
43279	AT&T	θ	_	Services White Oak & 5-Mi; Data for Survey Equipment
43280	Centerpoint Energy	\$	4,717.78 Gas: FL Lab, FLTP, Gap Cre	Gas: FL Lab, FLTP, Gap Creek Gen, Dixie Gen, Clayton Chapel Gen, Eureka
			Gardens Gen	
43281	City of North Little Rock	\$	455.00 ID Badges for Employees During 2017	ing 2017
43282	Colonial Life	Ь	432.83 Supplemental Insurance - Employee Deductions	ployee Deductions
43283	Commercial Mail Service, Inc.	Ь	57.09 Mailer Inserts CAW Bills - December 2017	cember 2017
43284	Cranford Construction	\$	557.22 Asphalt Repair Wards 1, 2, 5	
43285	Datamax	θ	682.25 New Printer in Accounting, M	New Printer in Accounting, Monthly Copier Maintenance CS&E
43286	Digi-Key	\$	108.56 Cable Grips - SCADA Projects	S
43287	Electric Motor Service, Inc.	÷	2,812.20 Aerator Motor Rebuild - White	e Oak
43288	Entergy	÷	222.33 Electric: Clayton Chapel PS	
43289	EZAutomation	\$	_	Scada Project
43290	Fleet Tire Service	\$	21.90 Unit #94 Flat Repair	
43291	Fleetmatics USA, LLC	\$	490.00 Tracking Service 14 Units - January 2018	anuary 2018
12202		•		

#	PAYABLE TO		AMOUNT	DESCRIPTION
43293	Grainger	ω	213.07 Electric Heaten	Electric Heaters - McAlmont & Shorter PS
43294	Henard Utility Products	ŝ	957.47 Repair Boom Swing Unit#122	wing Unit#122
43295	Hilburn, Calhoon, Harper, Pruniski, etal	ŝ	1,871.80 Legal Sevices	Legal Sevices - Marlar Easement, Special Projects, Retainer
43296	InterDyn BMI	ŝ	47.50 Email Consultation - Brief	tion - Brief
43297	Interstate Tire	÷	21.80 Patch Tire Unit #95	#95
43298	Jimmy Don Waddles Hauling, Inc.	÷	1,840.00 Biosolids Hauli	Biosolids Hauling Maumelle to Two Pines 8 Loads 1/18/18 - 1/22/18
43299	Joe's Garage & Wrecker Service	\$	-	t #103
43300	Legal Shield	÷	171.45 Prepaid Legal 3	Prepaid Legal Services-Employee Deductions
43301	Municipal Health Benefit Fund	÷	71,549.50 Employee Hea	Employee Health Insurance - February, 2018
43302	Municipal League Workers Compensation Trust	÷	106,358.00 Workers Comp	Workers Comp Insurance Premium 2018
43303	North Little Rock Electric	\$	910.18 Electric: I-440	Electric: I-440 Industrial, Wilcox, FL CS&E Bldg.
43304	Office Depot	ŝ	126.22 Ink Cartridges,	nk Cartridges, Pens, Binders, Planners - Customer Service
43305	OmniSite	ŝ	20,700.00 Wireless Servic	Wireless Service 2018 - 69 Omni Devices
43306	Peterson Concrete Septic Tank	\$	278.43 Manhole Cone	Manhole Cone & Riser Ward 1
43307	Pettus Office Products	÷	_	Ink Cartridges, Batteries, Comp Books, Bowls - CS&E and Admin
43308	Post Oak Acres	θ	27.38 Dirt - Repair Ward 5	ard 5
43309	Powers Truck & Equipment	θ	2,699.59 Repair 555D5 Ford Backhoe	ord Backhoe
43310	Purvis Industries	Ф	730.79 Gearbox for Ma	Gearbox for Maumelle Plant Clarifier
43311	S&W Chemical Sales	θ	994.09 Nitrile Gloves -	Nitrile Gloves - 6 Cases - Operations
43312	Star Bolt & Screw	Ф	11.94 Socket Set Cup	Socket Set Cup Stainless Steel - TV Camera
43313	T&T Equipment	θ	119.36 50' Pressure H	50' Pressure Hose for Car Wash
43314	Terminix	φ	114.98 Monthly Pest Service	ervice
43315	Undercar	Ф	516.84 Unit #127 - Bra	Unit #127 - Brake Shoes, Pads, Rear Wheel Cylinders, Master Cylinder
43316	USA Bluebook	Υ		Ammonia Buffer & Standard, Buffer Water, Fecal Coli Broth - Lab
43317	Verizon Wireless	ഗ	1,490.98 Monthly Cell Phone Use	none Use
43318	Waste Management	θ	11,241.13 Bio-Solids Ren	Bio-Solids Removal - Maumelle for 1/1-1/15 and Monthly Dumpster Service for
			Faulkner, Mau	Faulkner, Maumelle, White Oak, VacCons, Shillcutt, 5-Mi,
43319	Windstream Communications	φ	890.15 Monthly Maum	Monthly Maumelle Internet & Phone
43320	VOID CHECK	ക	 CHECK ALIGNMENT 	MENT
43321	Light Bulb Shoppe	θ	37.50 Microscope Light Bulbs	ht Bulbs
43322	AFLAC	÷	2,186.90 Employee Ded	Employee Deductions - Supplemental Insurance
43323	American Composting, Inc.	÷	428.94 Grease Hauling FLTP	FLTP
43324	American Van Equipment, Inc.	÷	88.01 4 Pocket Book	4 Pocket Book Rack Unit#104
43325	Arkansas Aggregates, Inc.	θ	1,802.74 Gravel Delivered to FLTP	d to FLTP
43326	Arkansas Democrat Gazette	θ	240.00 Subscription 1-Year Admin	Year Admin
43327	AT&T	Ф	3.80 Final Bill Disco	Final Bill Disconnected Land Lines White Oak, 5-Mi, Gate
43328	AT&T	θ	704.83 Data Communi	Data Communications between Baucum Pike, City Services & CAW

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Environmental Technical (Evoqua)\$ 11,059.13Express Oil Change Central\$ 68.00EzAutomation\$ 16,6811.72EZAutomation\$ 16,811.72Gravel Ridge Sewer District\$ 16,811.72Henard Utility Products\$ 16,811.72Hum's Rental\$ 2,874.38Lum's Rental\$ 2,874.38Jack Tyler Engineering Co.\$ 110.63Jack Tyler Engineering Co.\$ 410.63Jack Tyler Engineering Co.\$ 4,370.00Jack Tyler Engineering Co.\$ 4,370.00Jarck Tyler Engineering Co.\$ 4,370.00Jarch Tyler Engineering Co.\$ 4,370.00Jarch Tyler Engineering Co.\$ 4,370.00Joe's Garage & Wrecker Service\$ 2,42.04L & L Municipal\$ 2,42.04North Little Rock Electric\$ 4,370.00North Little Rock Electric\$ 4,500.00North Little Rock Electric\$ 4,500.00Peterson Concrete Septic Tank\$ 456.88Pettrs Office Products\$ 410.53Pettry Cash\$ 421.73Pettry Cash\$ 116.92Pettry Cash\$ 116.92			U	ardens/46th St. Eureka Gardens/Judy. Eureka Gardens Rd. Quapaw. Marche'
Express Oil Change Central545.44EZAutomation568.00Gravel Ridge Sewer District568.00Gravel Ridge Sewer District5527.48Hum's Rental5527.48Hum's Rental5527.48Jack Tyler Engineering Co.57.37Jack Tyler Engineering Co.54,370.00Jack Tyler Engineering Co.54.10.63Jack Tyler Engineering Co.54.370.00Jack Tyler Engineering Company54.370.00Joe's Garage & Wrecker Service57.53North Little Rock Electric52.42.04North Little Rock Electric51.016.17North Little Rock Electric51.016.17North Little Rock Electric51.016.17North Little Rock Electric51.016.17Northside Sales51.02.66Panera, LLC54.56.08Peterson Concrete Septic Tank5519.03Petty Cash5116.92Petty	43339	Environmental Technical (Evogua)	11.059.13	0 HP Motor Module for 5-Mi Primary Lagoons
EZAutomation58.00Gravel Ridge Sewer District527.48Henard Utility Products527.48Hum's Rental527.48Hum's Rental527.48Jack Tyler Engineering Co.5Jack Tyler Engineering Co.5Joe's Garage & Wrecker Service5Joe's Garage & Wrecker Service5L & L Municipal5North Little Rock Electric5North Little Rock Electric5North Little Rock Electric5Northside Sales7Northside Sales5OReilly Automotive Stores5Panera, LLC5Panera, LLC5Panera, LLC5Panera, LLC5Panera, LLC5Panera, LLC5Pettus Office Products5Pettus Office Products5Petty Cash5Petty Cash - Billing5Petty Cash - Billing5Petty Cash - Billing5Petty Cash - Billing5Petty Cash - Billing5 <th>43340</th> <td>Express Oil Change Central</td> <td>45.44</td> <td>ull Service Oil Change Unit#80</td>	43340	Express Oil Change Central	45.44	ull Service Oil Change Unit#80
Gravel Ridge Sewer District\$ 16,811.72Hemard Utility Products\$ 527.48Hum's Rental\$ 2,874.38Industrial Electronic Supply\$ 10.63Jack Tyler Engineering Co.\$ 410.63Jack Tyler Engineering Co.\$ 4,370.00Jack Tyler Engineering Co.\$ 4,370.00Joe's Garage & Wrecker Service\$ 4,370.00Joe's Garage & Wrecker Service\$ 4,370.00North Little Rock Electric\$ 1,016.17North Little Rock Electric\$ 1,016.17North Little Rock Electric\$ 2,10.76O'Reilly Automotive Stores\$ 2,10.76Panera, LLC\$ 1,016.17Panera, LLC\$ 1,016.17Panera, LLC\$ 45.00Pettus Office Products\$ 45.00Pettus Office Products\$ 421.73Petty Cash\$ 116.92Petty Cash - Billing\$ 116.92	43341	EZAutomation	68.00	hite Oak SCADA - Input Module
Henard Utility Products5 527.48Hum's Rental5 2,874.38Hum's Rental5 2,874.38Industrial Electronic Supply5 10.63Jack Tyler Engineering Co.5 127.37Jack Tyler Engineering Co.5 1,370.00Jack Tyler Engineering Co.5 1,370.00Jack Tyler Engineering Co.5 1,27.37Jack Tyler Engineering Co.5 1,27.37Jack Tyler Engineering Co.5 1,27.37Jack Tyler Engineering Co.5 1,20.06Joe's Garage & Wrecker Service5 242.04Keeling Company5 1,016.17North Little Rock Electric5 242.04North Little Rock Electric5 240.76Northside Sales7 10.06.17Northside Sales7 10.06O'Reilly Automotive Stores5 112.84Panera, LLC5 456.08Petroson Concrete Septic Tank5 619.03Pettus Office Products5 421.73Petty Cash5 116.03Petty Cash5 116.03Petty Cash5 116.03Petty Cash5 116.03	43342	Gravel Ridge Sewer District	16,811.72	illed Accounts- Dec. Cycle 9 Collections
Hum's Rental\$ 2,874.38Industrial Electronic Supply\$ 127.37Jack Tyler Engineering Co.\$ 127.37Joe's Garage & Wrecker Service\$ 4,370.00Joe's Garage & Wrecker Service\$ 153.73Keeling Company\$ 1,016.17North Little Rock Electric\$ 242.04North Stores\$ 129.78Panera, LLC\$ 120.76Panera, LLC\$ 120.76Petrus Office Products\$ 450.07Petty Cash\$ 421.73Petty Cash - Billing\$ 116.92Petty Cash - Billing\$ 116.92	43343	Henard Utility Products	527.48	able Assemblys and Freight TV#2
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Jack Tyler Engineering Co.\$ 127.37Jimmy Don Waddles Hauling, Inc.\$ 4,370.00Joe's Garage & Wrecker Service\$ 4,370.00Joe's Garage & Wrecker Service\$ 1,016.17Joe's Garage & Wrecker Service\$ 242.04Keeling Company\$ 1,016.17L & L Municipal\$ 1,016.17North Little Rock Electric\$ 242.04North Little Rock Electric\$ 1,016.17Northside Sales\$ 129.78O'Reilly Automotive Stores\$ 112.84Panera, LLC\$ 45.00Panera, LLC\$ 456.08Peterson Concrete Septic Tank\$ 456.08Pettus Office Products\$ 421.73Petty Cash - Billing\$ 116.92	43345	Industrial Electronic Supply	410.63	Phase Voltage Monitors - Maumelle Valley PS, Harris Industrial PS & Truck
Jack Tyler Engineering Co.5127.37Jimmy Don Waddles Hauling, Inc.54,370.00Joe's Garage & Wrecker Service5153.73Keeling Company5242.04L & L Municipal51,016.17North Little Rock Electric5242.04North Little Rock Electric5210.76Northside Sales51,016.17Northside Sales5210.76Northside Sales5129.78Northside Sales5129.78Northside Sales5129.78Panera, LLC545.00Panera, LLC545.00Peterson Concrete Septic Tank5456.03Pettus Office Products5519.03Petty Cash5116.92Petty Cash - Billing5116.92				tock
Jimmy Don Waddles Hauling, Inc. 5 4,370.00 Joe's Garage & Wrecker Service 5 153.73 Keeling Company 5 1,016.17 North Little Rock Electric 5 242.04 North Little Rock Electric 5 210.76 Northside Sales 5 1,016.17 Northside Sales 5 1,016.17 Northside Sales 7 112.84 Panera, LLC 5 112.84 Coop's Plumbing Service 5 112.84 Panera, LLC 5 112.84 Panera, L	43346	Jack Tyler Engineering Co.	127.37	oat Weights for Pump Stations
Joe's Garage & Wrecker Service\$ 153.73Keeling Company\$ 242.04L & L Municipal\$ 1,016.17North Little Rock Electric\$ 242.04North Little Rock Electric\$ 210.76Northside Sales\$ 210.76O'Reilly Automotive Stores\$ 129.78Panera, LLC\$ 112.84Coop's Plumbing Service\$ 45.00Peterson Concrete Septic Tank\$ 519.03Pettus Office Products\$ 421.73Petty Cash - Billing\$ 116.92	43347	Jimmy Don Waddles Hauling, Inc.	4,370.00	iosolids Hauling Maumelle to Two Pines 19 Loads 1/23/18 - 1/29/18
Keeling Company\$ 242.04L & L Municipal\$ 1,016.17North Little Rock Electric\$ 305.78Northside Sales\$ 210.76Northside Sales\$ 210.76O'Reilly Automotive Stores\$ 129.78Panera, LLC\$ 112.84Coop's Plumbing Service\$ 45.00Peterson Concrete Septic Tank\$ 519.03Pettus Office Products\$ 421.73Petty Cash - Billing\$ 116.92	43348	Joe's Garage & Wrecker Service	153.73	
L & L Municipal North Little Rock Electric \$ 1,016.17 North Little Rock Electric \$ 305.78 Northside Sales \$ 210.76 O'Reilly Automotive Stores \$ 129.78 Panera, LLC \$ 112.84 Panera, LLC \$ 45.00 Peterson Concrete Septic Tank \$ 456.88 Petrus Office Products \$ 519.03 Petty Cash - Billing \$ 421.73	43349	Keeling Company	242.04	epairs to White Oak Chlorine Piping (PVC, Ball Valves, Elbows)
North Little Rock Electric \$ 305.78 Northside Sales \$ 210.76 O'Reilly Automotive Stores \$ 210.76 Panera, LLC \$ 129.78 Panera, LLC \$ 112.84 Coop's Plumbing Service \$ 45.00 Peterson Concrete Septic Tank \$ 4500 Peterson Concrete Septic Tank \$ 421.73 Petty Cash - Billing \$ 116.92	43350	L & L Municipal	1,016.17	inter Gloves-All CS Crews, Manhole Hooks, Duct Tape, Work Gloves
Northside Sales\$ 210.76O'Reilly Automotive Stores\$ 129.78Panera, LLC\$ 112.84Panera, LLC\$ 45.00Peterson Concrete Septic Tank\$ 4500Pettrus Office Products\$ 519.03Petty Cash\$ 116.92Petty Cash - Billing\$ 116.92	43351	North Little Rock Electric	305.78	lectric Bills: 3812B Nona, FL Admin
O'Reilly Automotive Stores\$ 129.78Panera, LLC\$ 112.84Coop's Plumbing Service\$ 45.00Peterson Concrete Septic Tank\$ 456.88Pettus Office Products\$ 519.03Petty Cash\$ 710.3Petty Cash - Billing\$ 116.92	43352	Northside Sales	210.76	alibration Gas for FL Belt Press and Ear Plugs
Panera, LLC\$ 112.84Coop's Plumbing Service\$ 45.00Coop's Plumbing Service\$ 456.88Peterson Concrete Septic Tank\$ 519.03Pettus Office Products\$ 519.03Petty Cash\$ 421.73Petty Cash - Billing\$ 116.92	43353	O'Reilly Automotive Stores	129.78	obile Power Unit#119, Brake Fluid, Motor Oil, Unit#127, Headlight Capsule
rariera, LLC \$ 112.04 Coop's Plumbing Service \$ 45.00 Peterson Concrete Septic Tank \$ 456.88 Pettus Office Products \$ 519.03 Petty Cash \$ 519.03 Petty Cash - Billing \$ 116.92	1201			nit#118, Grease 5-Mi
Coop's Plumbing Service \$ 45.00 Peterson Concrete Septic Tank \$ 456.88 Pettus Office Products \$ 519.03 Petty Cash Petty Cash - Billing \$ 116.92	40004		112.04	
Pettus Office Products Septic rain, \$ 519.03 Petty Cash Petty Cash - Billing \$ 116.92	43355	Coop's Plumbing Service Dotorson Consists Soutis Tank	45.00	erund of Permit Fee (3' Repair, no permit required) oncrete Scolont Dronoet Bing, Dicor, Concrete MH Cong, Donaire Words 1,8,5
Pettus Office Products\$ 519.03Petty Cash\$ 421.73Petty Cash - Billing\$ 116.92	43330		00.004	ð -
Petty Cash 8 421.73 8 116.92 8 116.92	43357	Pettus Office Products	519.03	Ink Cartridges, Paper Supplies, Kitchen Supplies, Adding Machine Tape, Pencils,
Petty Cash - Billing \$ 116.92	13368	Detty Cash	101 73	abs, Binders (Admin, Lab, Pretreatment) Vinch Cleaning Sumplies Memo Books Valve Kitchen Sumplies Bearing
Petty Cash - Billing \$ 116.92	0000			rease, Heater, Hose Mender, Shop Vac Cartridge Filter, Drill Bits, Clip Boards
	43359	Petty Cash - Billing	116.92	ostage Stamps

CK	CHECK		
#	PAYABLE TO	AMOUNT	DESCRIPTION
43360	Post Oak Acres	\$ 54.76 Dirt - R	54.76 Dirt - Repairs Ward 1
43361	Sewer District #211	\$ 48,854.15 Billed /	Billed Accounts, Dec. Cycle 9 Collections
43362	Sonny Fulmer Trucking	\$ 1,186.08 Gravel	Gravel Hauling to 29th St
43363	Spa Chemicals, Inc.	\$ 766.40 Pop UI	Pop Up Towels, Hand Sanitizer, De-Icer, Lubricant, Tissue
43364	The Printer Doctor	\$ 98.10 Printer	Printer Repair, Replace Drum - Admin
43365	Turner Holdings, LLC	\$ 623.26 Collect	Collection Jugs & Caps - All Plants and Industries
43366	Web Lubrications Inc/Jiffy Lube	\$ 118.04 Oil Ch	118.04 Oil Change Signature Service Unit #119
43367	Wholesale Electric Supply	\$ 168.76 Downs	168.76 Downstairs Lighting - Murphy Drive Pump Station
43368	Xylem Dewatering Solutions, Inc.	\$ 7,697.08 One M	7,697.08 One Month Pump Rental Maumelle
	OPERATING ACCOUNTS PAYABLE \$ 1,256,359.91	\$ 1,256,359.91	
	Operating Payroll - Period Ending 1/7/18	\$ 172,570.00	
	Operating Payroll - Period Ending 1/21/18	\$ 120,917.75	
	Arkansas Federal Credit Union	\$ 25.00 Monthl	25.00 Monthly Fee for Electronic Deposit of Credit Union Deductions
	ADFA-Loan Payments	\$ 308,463.72 Monthl	308,463.72 Monthly Loan Payments Drafted from Account
	2016 Construction Fund	\$ - Total D	Total Disbursements From Account
	TOTAL UTILITY CASH DISBURSEMENTS	\$ 1,858,336.38	

	AMOUNT	
CHECK	PAYABLE TO	
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DESCRIPTION

NORTH LITTLE ROCK WASTEWATER FUND TRANSFERS January 31, 2018

DESCRIPTION	Transfer for Accounts Payable Checks Paid 1/3/18	Transfer for Pay Period Ended 1/7, Paid to Employees on 1/9	Transfer for Accounts Payable Checks Paid 1/8/18-1/12/18	Transfer for Accounts Payable Checks Paid 1/18/18	Transfer for Pay Period Ended 1/21, Paid to Employees on 1/23	Transfer for Accounts Payable Checks Paid 1/22/18-1/26/18	Transfer for Accounts Payable Checks Paid 1/31/18	Required Monthly Transfer	Reimbursement for Previous Months Expenditures
FROM	Sewer	Sewer	Sewer	Sewer	Sewer	Sewer	Sewer	Sewer	Rehabilitation
TO	Operating	1/8/2018 \$ 172,600.00 Operating-Payroll	1/12/2018 \$ 363,000.00 Operating	Operating	Operating-Payroll	Operating	Operating	Rehabilitation	Sewer
AMOUNT	1/3/2018 \$ 112,500.00 Operating	172,600.00	363,000.00	333,400.00	120,900.00	297,700.00 Operating		41,666.67	42,000.00
DATE	1/3/2018 \$	1/8/2018 \$	1/12/2018 \$	1/18/2018 \$	1/22/2018 \$	1/26/2018 \$	1/31/2018 \$	1/31/2018 \$	1/31/2018 \$
	l								

\$ 1,633,566.67

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FINANCIAL STATEMENTS FOR JANUARY 2018

ACTION REQUESTED:

Approve the Financial Statements for January 2018.



North Little Rock Waste Water Balance Sheet Wednesday, January 31, 2018

ASSETS

ASSETS	
CURRENT ASSETS PETTY CASH	\$700.00
CASH IN BANK	\$3,290,345.73
CERTIFICATES OF DEPOSIT	\$4,744,901.35
ADFA HOLDING ACCOUNTS	\$928,969.12
ACCOUNTS RECEIVABLE	\$2,471,315.91
ACCRUED INTEREST RECEIVABLE	\$17,243.69
ON-SITE INVENTORY	\$32,890.59
PREPAID LIABILITY INSURANCE	\$103,581.50
PREPAID WORKERS COMPENSATION INSURANCE	\$97,494.83
OTHER PREPAID EXPENSES	\$38,278.11
TOTAL CURRENT ASSETS	\$11,725,720.83
PROPERTY, PLANT & EQUIPMENT	
LAND	\$3,139,810.46
PUMPING STATION STRUCTURES	\$11,615,705.91
SEWER SYSTEM LINES	\$62,639,676.26
TREATMENT PLANT STRUCTURES	\$77,777,266.49
ADMINISTRATION & MAINT. & ENG. BUILDINGS	\$917,063.85
LABORATORY BUILDING	\$1,241,501.95
SEWER SYSTEM EQUIPMENT	\$11,588,744.99
EST, VALUE OF OLD SEWER LINES	\$5,081,361.47
CONSTRUCTION IN PROGRESS	\$10,649,248.98
ACCUMULATED DEPRECIATION	(\$70,474,405.26)
TOTAL PROPERTY, PLANT & EQUIPMENT	\$114,175,975.10
OTHER ASSETS	
RIXIE OM&R RECEIVABLE	\$176,055.20
DEFERRED OUTFLOWS RELATED TO PENSION	\$1,321,499.00

TOTAL ASSETS

TOTAL OTHER ASSETS

\$127,399,250.13

\$1,497,554.20

North Little Rock Waste Water Balance Sheet Wednesday, January 31, 2018

LIABILITIES

CURRENT LIABILITIES ACCOUNTS PAYABLE OWED TO OTHER DISTRICTS FRANCHISE FEE PAYABLE PAYABLE TO RIXIE PAYABLE TO RIXIE PAYABLE TO EUREKA GARDENS ACCRUED SICK LEAVE ACCRUED SICK LEAVE ACCRUED VACATION LEAVE ACCRUED VACATION LEAVE ACCRUED INTEREST PAYABLE ACCRUED INTEREST PAYABLE ACCRUED PENSION PLAN CONTRIBUTION TOTAL CURRENT LIABILITIES OTHER LIABILITIES BONDS PAYABLE-SERIES "A" BONDS PAYABLE-SERIES "B" BONDS PAYABLE-SERIES 2001 BONDS PAYABLE-SERIES 2008 BONDS PAYABLE-SERIES 2016 BONDS PAYABLE-SERIES 2016 REDNDS PAYABLE-SERIES 2016 RESERVE FOR BIO-SOILD DISPOSAL OPEB OBLIGATION-GASB 45 NET PENSION LIABILITY DEFERRED INFLOWS RELATED TO PENSIONS TOTAL OTHER LIABILITIES

EQUITY CONTRIBUTED CAPITAL DONATED CAPITAL RETAINED EARNINGS CURRENT YEAR NET INCOME / (LOSS) TOTAL EQUITY

\$30,110,329.51 \$17,727,878.80 \$32,108,220.79

\$442,186.76 \$80,388,615.86 \$127,399,250.13

TOTAL LIABILITIES & EQUITY

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\$0.00 \$341.50 \$205,602.33 \$4,151.99 \$44,460.02 \$2,625.00 \$1,050.00 \$448.58 \$5,578.54 321.48 \$28,244.00 \$98,555.51 \$881.86 \$28,601.96 \$1,561,891.38 \$849.27 \$54.19 \$3,885.00 \$1,567,469.92 5938,410.42 \$986.81 \$0.00 YEAR TO DATE 2017 \$28,164.61 \$1,078.90 \$24,250.88 \$0.00 \$700.00 \$0.00 \$1,037,572.15 \$228,373.55 \$28,239.00 \$3,600.00 \$135.00 \$3,620.38 \$448.58 \$1,743,999.63 \$230,224.64 \$4,214.41 \$150,567.12 739,225.26 \$684.00 \$4,774.37 \$2.105.00 \$21.41 YEAR TO DATE 2018 51. \$400.00 \$0.00 \$0.00 \$3,000.00 \$0.00 \$219,000.00 \$214,900.00 \$29,100.00 \$135,400.00 \$27,400.00 \$600.00 636,300.00 \$300.00 \$0.00 \$1,640,200.00 \$4,200.00 \$21,900.00 \$800.00 \$400.00 \$3,200.00 \$3,900.00 \$979,600.00 YEAR TO DATE BUDGET 5 INDUSTRY SURCHARGE/PENALTY CHARGES INTEREST EARNED INCOME-SECURITES INTEREST EARNED INCOME-CHECKING CONNECTION INSPECTION PERMITS SHERWOOD TREATMENT CHARGES INTEREST EARNED INCOME-NOTES **REVIEW PLANS & SPECIFICATIONS** OUTSIDE NLR SERVICE CHARGES TAP & STREET CUTTING PERMITS OTAL NON-OPERATING REVENUE INDUSTRY LATE FEE CHARGES LATE FEE CHARGES-RES. & COM. CUSTOMER SERVICE CHARGES INDUSTRY REGULAR CHARGES INSIDE NLR SERVICE CHARGES MAUMELLE SERVICE CHARGES PARTIAL INSPECTION PEMITS COTAL OPERATING REVENUE NON OPERATING REVENUE MISCELLANEOUS INCOME TIE-ON FEE CHARGES OPERATING REVENUE DISCOUNTS EARNED TOTAL REVENUE REVENUE

\$9,316.76 \$13,801.88 \$6,857.54 \$89,999.03 \$10,622.31 \$9,299.46 \$414,995.49 \$0.00 \$13,063.79 \$4,480.99 \$10,607.63 \$5,028.16 \$3,312.60 \$2,978.28 \$11,935.08 \$518.55 \$18,218.48 \$9,544.22 \$3,336.00 \$8,266.88 \$1,700.75 \$4,326.90 \$9,146.37 \$671.20 \$302,265.43 \$34,282.71 \$49,142.06 \$60.784.41 \$1,989.23 \$322,706.75 \$58,775.00 \$1,076,978.45 \$75,495.98 \$1,152,474.43 \$75.495.98 YEAR TO DATE 2017 \$15,490.92 \$151,539.18 \$3,777.91 \$7,546.78 \$3,350.65 \$3,802.61 \$0.00 \$0.00 \$0.00 \$5,493.30 \$26,735.99 \$12,051.67 \$11,235.60 \$8,124.51 \$1,939.06 \$12,042.36 \$271.34 \$10,217.68 \$2,976.47 \$14,231.98 \$12,162.53 \$16,005.60 \$43,191.69 \$53,913.08 \$74,184.37 \$311,566.20 \$81,123.98 \$442,186.76 \$1,356.23 \$6,754.33 \$347,968.51 \$62,758.34 \$1,220,688.89 \$81,123.98 \$1,301,812.87 YEAR TO DATE 2018 \$15,300.00 \$15,500.00 \$0.00 \$0.00 \$0,00 \$9,600.00 \$60,600.00 \$82,200.00 \$5,000.00 \$8,100.00 \$7,700.00 \$10,000.00 \$9,400.00 \$102,600.00 \$16,100.00 \$13,500.00 \$5,600.00 \$14,400.00 \$8,900.00 \$7,600.00 \$13,200.00 \$4,700.00 \$3,400.00 \$23,700.00 \$26,200.00 \$20,500.00 \$399,200.00 \$51,300.00 \$340,600.00 \$1,338,600.00 \$81.000.00 \$1,419,600.00 \$63,700.00 \$81,000.00 \$220,600.00 YEAR TO DATE BUDGET (GAIN) LOSS ON PROPERTY DISPOSALS DEPRECIATION EXPENSE-NON VEHICLE OTAL NON-OPERATING EXPENSES COLLECTION SYSTEMS-GENERAL INTEREST ON DEBT-ALL BONDS PRETREATMENT DEPARTMENT **GENERAL ENGINEERING DEPT** PUMP STATION DEPARTMENT OTAL OPERATING EXPENSES NON-OPERATING EXPENSES POWER RODDING CREW #1 TREATMENT DEPARTMENT ENGINEERING OFFICE OPERATING EXPENSES BILLING DEPARTMENT POWER DRIVE CREW TELEVISION CREW #1 TELEVISION CREW #2 ENGINEERING-SSES VAC-CON CREW #1 VAC-CON CREW #3 VAC-CON CREW #5 PENSION EXPENSE VAC-CON CREW #4 VAC-CON CREW #2 NET INCOME (LOSS) LOCATION WORK **REPAIR CREW #3 REPAIR CREW #4 ADMINISTRATIVE** MANHOLE CREW **REPAIR CREW #2 REPAIR CREW #1 FOTAL EXPENSES** TROUBLE CREW WALKING CREW SURVEY CREW

	JANUARY 2018	YEAR TO DATE 2018	JANUARY 2017	Page 5 YEAR TO DATE 2017
REVENUE				
OPERATING REVENUE INSIDE NLR SERVICE CHARGES OUTSIDE NLR SERVICE CHARGES MALIMELLE SEDVICE CHARGES	\$1,037,572.15 \$230,224.64 \$233,373 55	\$1,037,572,15 \$230,224.64 \$238,373 55	\$938,410.42 \$208,321.48 \$205,600 33	\$938,410.42 \$208,321.48 \$205,602 33
	\$28,239.00	\$28,239.00	\$28,244.00	\$28,244.00
UUS LUMER SERVICE CHARGES INDUSTRY REGULAR CHARGES	\$4,214.41 \$150,567.12	\$150,567.12	\$4,101.99 \$98,555.51	\$98,555.51
INDUSTRY SURCHARGE/PENALTY CHARGES	\$28,164.61 ** 078.00	\$28,164.61 \$4,079.00	\$44,460.02 ***********************************	\$44,460.02 ***********************************
LATE FEE CHARGES-RES. & COM.	\$24,250.88	\$24,250.88	\$28,601.96	\$28,601.96
TIE-ON FEE CHARGES	\$0.00	\$0.00	\$986.81	\$986.81
CONNECTION INSPECTION PERMITS	\$3,600.00	\$3,600.00	\$2,625.00	\$2,625.00
PARTIAL INSPECTION PEMITS	\$135.00	\$135.00	\$0.00	\$0.00
TAP & STREET CUTTING PERMITS	\$700.00	\$700.00	\$1,050.00	\$1,050.00
REVIEW PLANS & SPECIFICATIONS	\$2,105.00	\$2,105.00	\$0.00	\$0.00
TOTAL OPERATING REVENUE	\$1,739,225.26	\$1,739,225.26	\$1,561,891.38	\$1,561,891.38
NON OPERATING REVENUE INTEREST EARNED INCOME-SECURITES	\$3,620.38	\$3,620.38	\$849.27	\$849.27
INTEREST EARNED INCOME-CHECKING	\$684.00	\$684.00	\$341.50	\$341.50
INTEREST EARNED INCOME-NOTES	\$448.58	\$448.58	\$448.58	\$448.58
DISCOUNTS EARNED	\$21.41	\$21.41	\$54.19	\$54.19
MISCELLANEOUS INCOME	\$0.00	\$0.00	\$3,885.00	\$3,885.00
TOTAL NON-OPERATING REVENUE	\$4,774,37	\$4,774.37	\$5,578.54	\$5,578.54
TOTAL REVENUE	\$1,743,999.63	\$1,743,999.63	\$1,567,469.92	\$1,567,469.92

Page 6 YEAR TO DATE 2017	\$0.00 \$9,544.22 \$3,336.00 \$4,480.99	\$8,266,88 \$6,857,54 \$89,999.03 \$99,03 \$9,316,76 \$13,801,88	\$10,622.31 \$9,299.46 \$1,700.75 \$10,607.63 \$4,326.90	\$9,146.37 \$671.20 \$5,028.16 \$3,312.60	\$2,978.28 \$11,935.08 \$518.55 \$18,218.48 \$13,063.79 \$302,265.43 \$302,265.43	\$49,142.06 \$60,784.41 \$1,989.23 \$322,706,75 \$58,775.00 \$1,076,978.45	\$75,495.98 \$75,495.98 \$1,152,474.43 \$414,995.49
JANUARY 2017	\$0.00 \$9,544.22 \$3,336.00 \$4,480,99	\$8,266.88 \$6,857.54 \$89,999.03 \$9,316.76 \$13,801.88	\$10,622.31 \$9,299.46 \$1,700.75 \$10,607.63 \$4,326.90	\$9,146.37 \$671.20 \$5,028.16 \$3,312.60	\$2,978.28 \$11,935.08 \$518.55 \$18,218.48 \$13,063.79 \$302,265.43 \$32,282.71	\$49,142.06 \$60,784.41 \$1,989.23 \$322,706.75 \$58,775.00 \$1,076,978.45	\$75,495.98 \$75,495.98 \$1,152,474.43 \$414,995.49
YEAR TO DATE 2018	\$1,356.23 \$6,754.33 \$5,493.30 \$3,777.91	\$7,546.78 \$15,490.92 \$151,539.18 \$26,735.99 \$12.051.67	\$11,235.60 \$8,124.51 \$1,939.06 \$12,042.36 \$3,350.65	\$3,802.61 \$271.34 \$10,217.68 \$0.00	\$2,976.47 \$14,231.98 \$12,162.53 \$12,162.53 \$16,005.60 \$347,968.51 \$43,191.69	\$53,913.08 \$74,184.37 \$0.00 \$311,566.20 \$62,758.34 \$1,220,688.89	\$81,123.98 \$81,123.98 \$1,301,812.87 \$442,186.76
JANUARY 2018	\$1,356.23 \$6,754.33 \$5,493.30 \$3,777.91	\$7,546.78 \$15,490.92 \$151,539.18 \$26,735.99 \$12.051.67	\$11,235.60 \$8,124.51 \$1,939.06 \$12,042.36 \$3,350.65	\$3,802.61 \$271.34 \$10,217.68	\$2,976,47 \$14,231,98 \$12,162,53 \$12,162,53 \$16,005,60 \$347,968,51 \$43,191,69	\$53,913.08 \$74,184.37 \$0.00 \$311,566.20 \$62,758.34 \$1,220,688.89	\$81,123.98 \$81,123.98 \$1,301,812.87 \$442,186.76
	OPERATING EXPENSES WALKING CREW TROUBLE CREW MANHOLE CREW POWER DRIVE CREW	TELEVISION CREW #1 TELEVISION CREW #2 COLLECTION SYSTEMS-GENERAL REPAIR CREW #1 REPAIR CREW #2	REPAIR CREW #3 REPAIR CREW #4 POWER RODDING CREW #1 VAC-CON CREW #1 VAC-CON CREW #2	VAC-CON CREW #3 VAC-CON CREW #4 VAC-CON CREW #5 SURVEY CREW	LOCATION WORK ENGINEERING OFFICE ENGINEERING-SSES GENERAL ENGINEERING DEPT. PRETREATMENT DEPARTMENT TREATMENT DEPARTMENT PUMP STATION DEPARTMENT	BILLING DEPARTMENT ADMINISTRATIVE (GAIN) LOSS ON PROPERTY DISPOSALS DEPRECIATION EXPENSE-NON VEHICLE PENSION EXPENSE TOTAL OPERATING EXPENSES NON-OPERATING EXPENSES	INTEREST ON DEBT-ALL BONDS TOTAL NON-OPERATING EXPENSES TOTAL EXPENSES NET INCOME (LOSS)

	ž	North Little Rock Waste Water Income Statement For the One Month Ending	ste Water lent Ending			Page 7
	JANUARY 2018	JANUARY 2017	JANUARY 2016	JANUARY 2015	JANUARY 2014	JANUARY 2013
REVENUE						
OPERATING REVENUE						
INSIDE NLR SERVICE CHARGES OUTSIDE NI R SERVICE CHARGES	\$1,037,572.15 \$230 224 64	\$938,410.42 \$208,321,48	\$857,720.67 \$187_293.08	\$887,084.65 \$191.360.22	\$826,403.70 \$176,000.60	\$726,102.01 \$153 816.44
MAUMELLE SERVICE CHARGES	\$228,373.55	\$205,602.33	\$0.00	\$0.00	20.00	\$0.00
SHERWOOD TREATMENT CHARGES	\$28,239.00	\$28,244.00	\$40,994.00	\$28,109.00	\$28,011.00	\$27,796.00
CUSTOMER SERVICE CHARGES	\$4,214.41 *150 567 40	\$4,151.99 #00 FFF F4	\$4,196.38 #26,624.62	\$4,096.76 #70,246.76	\$4,037.13 #75.555.75	\$3,945.47 #60.804.25
ΙΝΟΟΣΙΚΤ ΚΕGULAK CΠΑΚGES ΙΝΟΠΣΤΡΥ SΗΡΟΗΔΡΩΕ/ΡΕΝΔΙ ΤΥ ΛΆΑΡΩΕς	\$78,150,001.12 \$78,164,61	10.000,084 844 ARO 02	\$00,024.92 \$7 330 96	\$701734	\$13,002.12 \$13,554 30	22.102.000 \$14.707.07
INDUSTRY LATE FEE CHARGES	\$1,078.90	3881.86 \$881.86	\$0.00 \$0.00	\$3,498.72	\$1.678.50	\$3.694.38
LATE FEE CHARGES-RES. & COM.	\$24,250.88	\$28,601.96	\$20,044.87	\$17,410.98	\$23,849.17	\$18,531.55
TIE-ON FEE CHARGES	\$0.00	\$986.81	\$0.00	\$243.00	\$0.00	\$231.00
CONNECTION INSPECTION PERMITS	\$3,600.00	\$2,625.00	\$970.00	\$2,065.00	\$2,580.00	\$2,195.00
PARTIAL INSPECTION PEMITS	\$135.00	\$0.00	\$0.00	\$0.00	\$0.00	\$45.00
TAP & STREET CUTTING PERMITS	\$700.00 \$2.405.00	\$1,050.00 \$0.00	\$700.00 \$0.00	\$700.00 \$176.03	\$1,050.00 \$0.00	\$700.00
TOTAL OPERATING REVENUE	\$1,739,225.26	\$1,561,891.38	\$1,201,074.88	\$1,207,910.06	\$1,152,847.12	\$1,021,692.07
NON OPERATING REVENUE						
INTEREST EARNED INCOME-SECURITES	\$3,620.38 \$684.00	\$849.2/ #244 ED	\$1,207.18 # 497.00	\$1,1//.23 \$745 74	4459.65 70 70	\$1,218.85 #207.0E
INTEREST EARISED INCOME-CHECKING	4004.UU		07. /0740 8.460.40	9740,/4 9403.0F	07.70¢	08.107¢
INTERED EARINED INCOMETNOLES	0440.00 007 11		01100 00000		00.4000	4070.0U
MISCELLANEOLIS INCOME	321.41 30.00	\$2 885 00	60.67¢	\$4.13 \$1.203.20	\$7.7¢	50.00 50.00
TOTAL NON-OPERATING REVENUE	\$4,774.37	\$5,578.54	\$2,182.74	\$3,123.35	\$1,513.28	\$2,067.64
TOTAL REVENUE	\$1,743,999.63	\$1,567,469.92	\$1,203,257.62	\$1,211,033.41	\$1,154,360.40	\$1,023,759.71

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	JANUARY 2018	JANUARY 2017	JANUARY 2016	JANUARY 2015	JANUARY 2014	JANUARY 2013
OPERATING EXPENSES						
	41,000.40 PF 7F 4 20			002700 07 006 75		00.0¢
	40', 04.00 85 100 20	43,344.ZZ	70 300 01 ¢	4/,3U0.20	26.700,01¢	00.007,110 10.002,110
	00,400,00 01	40,030.UU	40'070'04 8640 40	43,700.92 AF AFA 44	40'/20.00 67 475 ED	401104 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
		44,400.99 80,500,50	40-07-04 90-100-41	407,402.41	0.074,70.07	00.070'/@
	5, 540.78	\$8',266.86	\$6,/30.15	\$/'P86.UZ	\$2'1Z5'9\$	\$2,344.33 57 0 10 10
TELEVISION CREW #2	\$15,490.92	\$6,857.54	\$6,977.42	\$7,094.15	\$5,454.70	\$7,912.59
COLLECTION SYSTEMS-GENERAL	\$151,539.18	\$89,999.03	\$86,092.98	\$83,541.98	\$70,050.24	\$59,878.36
REPAIR CREW #1	\$26,735.99	\$9,316.76	\$12,695.11	\$12,939.47	\$10,705.54	\$7,482.53
REPAIR CREW #2	\$12,051.67	\$13,801.88	\$11,226.09	\$8,677.13	\$7,963.27	\$8,813.65
REPAIR CREW #3	\$11,235.60	\$10,622.31	\$7,585.99	\$21,965.50	\$16,946.84	\$65,443.77
REPAIR CREW #4	\$8,124.51	\$9,299.46	\$0.00	\$0.00	\$0.00	\$0.00
POWER RODDING CREW #1	\$1,939.06	\$1,700.75	\$0.00	\$3,647.27	\$2,794.17	\$1,988.97
POWER RODDING CREW #2	\$0.00	\$0.00	\$0.00	\$1,739.93	\$2,870.25	\$1,337.31
VAC-CON CREW #1	\$12,042.36	\$10,607.63	\$8,700.95	\$12,314.16	\$11,149.37	\$12,691.92
VAC-CON CREW #2	\$3,350.65	\$4,326.90	\$9,630.24	\$11,415.34	\$10,441.14	\$9,934.10
VAC-CON CREW #3	\$3,802.61	\$9,146.37	\$9,849.92	\$11,303.39	\$9,766.51	\$9,699.92
VAC-CON CREW #4	\$271.34	\$671.20	\$440.24	\$706.89	\$0.00	\$0.00
VAC-CON CREW #5	\$10,217.68	\$5,028.16	\$9,074.83	\$0.00	\$0.00	\$0.00
SURVEY CREW	\$0.00	\$3,312.60	\$3,946.52	\$3,161.83	\$4,887.45	\$3,727.18
LOCATION WORK	\$2,976.47	\$2,978.28	\$2,556.77	\$2,942.57	\$3,820.00	\$3,626.31
ENGINEERING OFFICE	\$14,231.98	\$11,935.08	\$11,078.21	\$13,030.24	\$13,495.12	\$13,670.27
ENGINEERING-SSES	\$0.00	\$518.55	\$201.50	\$603.92	\$1,457.55	\$1,317.85
GENERAL ENGINEERING DEPT.	\$12,162.53	\$18,218.48	\$17,044.45	\$16,718.90	\$19,088.76	\$21,132.16
PRETREATMENT DEPARTMENT	\$16,005.60	\$13,063.79	\$12,683.57	\$13,851.25	\$14,487.30	\$15,747.16
TREATMENT DEPARTMENT	\$347,968.51	\$302,265.43	\$247,760.58	\$231,833.16	\$268,059.56	\$242,195.89
PUMP STATION DEPARTMENT	\$43, 191.69	\$34,282.71	\$33,676.16	\$22,342.68	\$27,101.69	\$24,379.32
BILLING DEPARTMENT	\$53,913.08	\$49,142.06	\$42,227.01	\$41,259.39	\$40,663.89	\$40,069.67
ADMINISTRATIVE	\$74,184.37	\$60,784.41	\$68,153.64	\$58,711.18	\$64,357.78	\$67,058.06
(GAIN) LOSS ON PROPERTY DISPOSALS		\$1,989.23	\$0.00	\$0.00	\$0.00	\$0.00
DEPRECIATION EXPENSE-NON VEHICLE	\$311,566.20	\$322,706.75	\$232,906.46	\$220,952.88	\$186,894.86	\$187,428.34
PENSION EXPENSE	\$62,758.34	\$58,775.00	\$54, 166.67	\$50,000.00	\$41,666.67	\$41,666.67
TOTAL OPERATING EXPENSES	\$1,220,688.89	\$1,076,978.45	\$909,752.55	\$883,225.87	\$863,300.71	\$869,807.58
NON-OPERATING EXPENSES						
INTEREST ON DEBT-ALL BONDS	\$81,123.98	\$75,495.98	\$72,222.64	\$64,770.26	\$46,848.23	\$52,236.87
BOND ISSUANCE COSTS-ALL	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,681.21
TOTAL NON-OPERATING EXPENSES	\$81,123.98	\$75,495.98	\$72,222.64	\$64,770.26	\$46,848.23	\$53,918.08
TOTAL EXPENSES	\$1,301,812.87	\$1,152,474.43	\$981,975.19	\$947,996.13	\$910,148.94	\$923,725.66
NET INCOME (LOSS)	\$442,186.76	\$414,995.49	\$221,282.43	\$263,037.28	\$244,211.46	\$100,034.05

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North Little Rock Waste Water Income Statement For the One Month Ending

NORTH LITTLE ROCK WASTE WATER UTILITY NET INCOME DIFFERENCE AS OF JANUARY 31

NET INCOME AS OF 1/31/18	ф	442,200
NET INCOME AS OF 1/31/17	မ	415,000
DIFFERENCE BETWEEN 2018 AND 2017	ф	27,200
NCREASE IN SERVICE CHARGES	ស	195,900 (1)
IN LABOR	ь	(80,500) (2)
IN UTILITIES	ю	(32,900) (3)
NCREASE IN SUPPLIES	ю	(20,100) (4)
NCREASE IN RENTAL	ь	(18,800) (5)
DECREASE IN INDUSTRY SURCHAGES	ю	(16,300) (6)
MISCELLANEOUS	မ	(100)
	é	

27,200 ю

- INCREASE IN AMOUNT BILLED DUE TO THE RATE CHANGE WHICH WAS EFFECTIVE WITH THE 2/1/17 BILLINGS
 - LABOR INCREASE DUE TO THE \$1,000 BONUS GIVEN EACH EMPLOYEE THE FIRST PAY PERIOD OF THE YEAR USAGE IS HIGHER FOR BOTH FIVE MILE AND MAUMELLE PLANTS.
- POLYMER WAS PURCHASED FOR FAULKNER AND MORE GRAVEL WAS PURCHASED FOR STOCK
- RENTED A EXCAVATOR WITH BREAKER FOR REPAIR JOB AND A PUMP FOR MAUMELLE PLANT (5) (4) (2) (1)
 - THE V.A. HAD A MUCH LARGER SURCHARGE LAST YEAR

DIVERSION OF MAUMELLE WASTEWATER TO THE WHITE OAK BAYOU WTP

This item was tabled at the January 2018 meeting and involves the engineering services agreement with Crist Engineers, Inc. for design and construction phase engineering services for the Diversion of Maumelle Wastewater to the White Oak Bayou WTP.

Edits have been made to the engineering services agreement in accordance with directives from the Committee to the Engineer to engage Marlar Engineering Company, Inc. and to generally describe the Scope of Work that Marlar Engineering company, Inc. will be engaged to perform.

ACTION REQUESTED:

Authorize staff to enter into an agreement with Crist Engineers, Inc. for engineering services related to the diversion of Maumelle wastewater to the White Oak Bayou WTP.



(4)

AGREEMENT

Between

THE NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE,

And

CRIST ENGINEERS, INC.

For

DESIGN and CONSTRUCTION PHASE ENGINEERING SERVICES WASTEWATER INFRASTRUCTURE IMPROVEMENTS

MAUMELLE WASTEWATER TREATMENT PLANT, WHITE OAK WASTEWATER TREATMENT PLANT AND COUNTS MASSIE ROAD PUMP STATION

THIS AGREEMENT, entered into this _____ day of ______, 20___ by and between THE NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE (Owner) of the City of North Little Rock, Arkansas, and CRIST ENGINEERS, INC. (Engineer):

WITNESSETH THAT:

WHEREAS, The OWNER operates the wastewater treatment and collection system for the City of North Little Rock and the City of Maumelle, Arkansas.

WHEREAS, A Report of Consolidation Feasibility Assessment dated September 18, 2015, was prepared by Central Arkansas Water to evaluate the consolidation of the water systems of Maumelle Water Management and Central Arkansas Water. Through formal action of Central Arkansas Water, Maumelle Water Management and North Little Rock, Maumelle Water Management, the wastewater collection and treatment system were consolidated with the Owner on March 1, 2016.

WHEREAS, The consolidation included a wastewater treatment plant with a capacity of 3.5 MGD located in Maumelle, Arkansas. The treatment plant includes an influent pump station, primary and secondary equalization facilities, activated sludge biological treatment process, secondary clarification, and chlorine disinfection. Sludge is processed through aerobic treatment and drying beds are used to dewater the waste sludge prior to disposal.

WHEREAS, it is desirable that an agreement be executed providing for engineering services for design and construction of the Project with Engineer also engaging Marlar Engineering Company to perform a portion of the services as outlined in Exhibit "A"; and,

NOW THEREFORE, The Owner desires to decommission the Maumelle Wastewater Treatment Plant and provide improvements to the influent pump station and equalization facilities to convey the wastewater to the White Oak Basin collection and treatment system. Improvements will also include modification to the pump station near the vicinity of Counts Massie Road and Country Club Parkway and improvements to the White Oak Pump Station. The scope of the required engineering services and other conditions of employment are as follows:

Section 1 - Engineering Services: PLANNING and DESIGN

The work covered by Section 1 of this Agreement includes those services required during the planning and design phase of the Project.

After authorization to proceed, Engineer together with Marlar as outlined in Exhibit "A", will conduct the following tasks:

1.1 Project Kickoff Meeting

Objective: To ascertain OWNER stakeholder expectation of project success.

Assumptions:

1.1.11 None

Subtasks:

- 1.1.12 Upon receipt of notice-to-proceed, the ENGINEER will plan, schedule and convene a project kick-off meeting/workshop. The purpose of the workshop and its planning is to:
 - Establish project stakeholder list
 - Solicit stakeholder participation in the project
 - Establish project outcomes that will assist the project in becoming a success in the minds of all stakeholders
 - Establish stakeholder expectation as to what the project is about (contracted scope or otherwise)
 - Develop a project work plan that outlines the objectives of the project, team members, schedule, and contract.
- 1.1.13 Prior to the Workshop, the ENGINEER will confer with OWNER to plan the agenda of the workshop and develop the initial list of project stakeholders that should attend.
- 1.1.14 It is anticipated that the workshop can be convened on-site as it could be coupled with an initial site overview tour that will acquaint project team members with the physical specifics of the project.
- 1.1.15 ENGINEER will prepare meeting minutes of the workshop and distribute to all participants.
- 1.1.16 The ENGINEER will prepare a detail project schedule with key milestone dates.

1.1.17 The ENGINEER will document the above work on this Task in a Technical Memorandum (TM) entitled, Project Objectives and Goals.

Deliverables:

- 1.1.18 Workshop minutes containing OWNER stakeholder's expectations of project success and action plan that will assist the team in meeting the expectation
- 1.1.19 Project Objectives and Goals DRAFT (PDF Only)
- 1.1.20 Project Objectives and Goals FINAL (PDF Only)
- 1.2 Topographical Land Surveying Services

Objective: Conduct a survey to ascertain topographic features necessary to conduct preliminary and final design services.

Assumptions:

- 1.2.1 OWNER shall provide all available PAGIS files and GIS assets in shapefile and database format for us in the survey preparation.
- 1.2.2 Topographic and planimetric survey information shall be acquired utilizing PAGIS control monumentation on State Plane North Zone coordinate system.
- 1.2.3 Survey extents will be defined and agreed to by the OWNER.
- 1.2.4 No property boundary survey is included in this work. Platting may be required for the City of Maumelle as part of the site plan approval, which will require a legal description and survey of the property to be prepared by OWNER under separate contract.
- 1.2.5 Easements are not included in the scope of work.

Subtask:

- 1.2.6 ENGINEER will establish local project control monumentation at the project site with horizontal and vertical elevation set to the nearest one-hundredth of a foot.
- 1.2.7 Provide contours at 1-ft. intervals, with error less than 0.5-ft. of an interval.
- 1.2.8 Provide descriptors, spot elevations, and geometric configuration of all surface features including, valves, structures, sidewalks, building outlines, structure outlines, pavement edges, and similar features to depict surface features.
- 1.2.9 Identify natural and manmade surface features such as drainage swales and drain structures including trees with a caliper greater than 6-in. in diameter.
- 1.2.10 Establish perimeter outline of thick wooded areas.

1.2.11 Designate FEMA flood zones and base flood elevations with proper reference to regulatory maps.

Deliverables:

1.2.12 AutoCAD drawing (Electronic Format DWG)

1.3 System Capacity Analysis and Improvement Alternatives

Objective: Perform hydraulic modeling analysis utilizing the OWNER's existing White Oak Basin InfoWorks collection system model to develop an optimized scenario for the collection system and treatment capacity utilizing Maumelle Pump Station improvements in conjunction with the wet weather equalization basin improvements.

Assumptions:

- 1.3.1. OWNER to provide a copy of the existing collection system model, supporting files, and summary of changes to the model since it was developed in 2011 as part of the Wastewater Master Plan.
- 1.3.2. OWNER will conduct rainfall and flow monitoring data in the Maumelle and White Oak collection system to supplement hydraulic modeling. Equipment installation, data collection, and QA/QC activities of the collected data will be conducted by the OWNER or designated consultant.
- 1.3.3. Rainfall and flow monitoring data located in the Maumelle collection system will be utilized to develop flow parameters for incorporation in the InfoWorks model. Rainfall and flow monitoring data located in the White Oak collection system will be utilized to verify the existing flow parameters included in the InfoWorks model. These comparisons will be presented to the OWNER, although no revision of flows or recalibration efforts of the model is included. The model will remain calibrated to 2011 flows incorporating capital improvements to current date.
- 1.3.4. Portions of the Maumelle collection system will be added to the InfoWorks model only to the extent necessary to appropriately load flows in the model. Required infrastructure data will be provided by the OWNER.
- 1.3.5. OWNER shall provide ENGINEER with the collected rainfall and flow monitoring data, pump station information, and the record drawing/GIS information for the collection system modifications to be added to the InfoWorks model that have been completed since the 2011 Masterplan. ENGINEER shall rely on accuracy of the OWNER provided data to conduct the system capacity analysis.

Subtasks:

1.3.6. The ENGINEER will support the rainfall and flow monitoring data collection, including proposing flow monitoring locations and review of data collected during the first week of monitoring to confirm that site hydraulics are adequate for collection of

quality data. The ENGINEER will continue to review data bi-weekly throughout the monitoring period.

- 1.3.7. Update existing White Oak InfoWorks model to existing conditions including:
 - 1.3.7.1. Conversion of the model from InfoWorks CS to InfoWorks ICM.
 - 1.3.7.2. Incorporation of areas of growth since the 2011 model. Using GIS data (provided by the OWNER) and aerial photography, the extents of the collection system in the White Oak area will be reviewed relative to information used in the 2011 model. Areas of growth will be incorporated based on the model's existing flow parameters.
 - 1.3.7.3. Incorporation of completed capital infrastructure improvement projects since 2011. Up to 4 projects are assumed. OWNER to provide GIS data or record drawings of completed projects.
 - 1.3.7.4. Verification of model configuration for Shillcutt Pump Station and White Oak Pump Station relative to current operation based information provided by the OWNER, which may include pump settings, observed runtime and flow data, drawdown testing information.
 - 1.3.7.5. Comparison of model-predicted results and observed flow monitoring data to be conducted in 2018. No revision of flow or recalibration efforts is included.
- 1.3.8. Incorporate existing Maumelle WWTP Pump Station and wet-weather equalization basin into InfoWorks model. This includes incorporation of portions of the gravity sewer system only to the extent necessary to appropriately load flows in the model. Flows parameters will be developed for the Maumelle collection system utilizing the rainfall and flow monitoring data collected by the OWNER. The approach to developing the flow parameters will be consistent with the approaches utilized in the 2011 model development.
- 1.3.9. Using the updated InfoWorks Model, the ENGINEER will analyze three (3) configurations for utilizing the existing Maumelle Pump Station, routed to the proposed equalization basins and/or to the White Oak system. Analysis will be conducted under average dry-weather wastewater flow and up to three wet-weather wastewater flow scenarios (design storms), as determined in conjunction with the OWNER. The analysis will assess the available conveyance and treatment capacity, identify hydraulic capacity restrictions, and assist the OWNER in developing a preferred improvement alternative.
- 1.3.10. Using the preferred alternative of the Maumelle Pump Station and the equalization basins developed in Subtask 1.4.9, the ENGINEER will utilize the InfoWorks model to perform a system analysis for future development/ growth conditions for average dry-weather wastewater and peak wet-weather wastewater flows. Future conditions are assumed to be those defined in the 2011 Wastewater Master Plan.
- 1.3.11. Develop probable estimate of costs for the preferred option.

Deliverables:

- 1.3.12. Draft Technical Memorandum of model results, schematic of pump stations and equalization basin improvements, and estimate of probable construction cost. (5 Copies + PDF)
- 1.3.13. Presentation of Draft Technical memorandum to OWNER
- 1.3.14. Final Technical Memorandum that will incorporate staff comments (5 Copies + PDF).
- 1.4 Submit design documents of the selected alternative in Section 1.4 to Committee for review and approval.
- 1.5 Prepare construction drawings, specifications, and other contract documents, and prepare a final opinion of probable construction cost based on the final design of the Project.
- 1.6 Engineer will provide copies of detailed drawings, specifications, and contract documents for use by Owner and appropriate State and local agencies from whom approval of the Project must be obtained.
- 1.7 Attend meetings with Owner to present and review the findings, recommendations, and costs pertaining to the Project and to answer questions and attend other meetings concerning the Project as may be scheduled by Owner.

Section 2 - Engineering Services: CONSTRUCTION

The work covered by Section 2 of this Agreement includes those services required during the construction phase of the Project.

After authorization to proceed, Engineer will:

- 2.1 Prepare and distribute advertisements for bids, communicate with prospective bidders as required, conduct a pre-bid conference should such become necessary, provide technical interpretation of the drawings and specifications, prepare addenda as required, attend the bid opening, tabulate bids, provide an engineering analysis of the bids received, and assist in the preparation of documents for award of contracts. Bid tabulations and supporting documents will be prepared and submitted to Owner for approval and authorization of contract award.
- 2.2 Attend a preconstruction conference scheduled by Owner and prepare and issue notice to the contractor to proceed with construction.
- 2.3 Furnish engineers to make periodic visits to the site to observe the progress and quality of the executed work and to determine in general if the work is proceeding in accordance with the contract documents. In performing these services, Engineer will endeavor to protect Owner against deficiencies in the work of the contractor, but Engineer cannot guarantee the performance of the contractor, nor be responsible for the actual supervision of construction operations or for the safety measures that contractors take or should take.
- 2.4 Review samples, catalog data, schedules, shop drawings, laboratory, shop and mill tests of material and equipment and other data which the contractor submits. This review is for the

benefit of Owner to ensure general conformance with the design concept of the project and general compliance by the contractor with the information given in the contract documents. It does not relieve the contractor of any responsibility such as dimensions to be confirmed and correlated at the job site, appropriate safety measures to protect workers and the public, or the necessity to construct a complete and workable facility in accordance with the contract documents.

- 2.5 Review and verify contractor's progress payment requests and furnish Owner any necessary certifications as to payments to contractors and suppliers; assemble written guarantees which are required by the contract documents; review contractor's final payment request and make written recommendations to Owner.
- 2.6 Attend, in company with Owner's representative, a final inspection of the Project as scheduled by all parties. This inspection will be for conformance with the design concept of the Project and compliance with the contract documents. When appropriate, Engineer will notify Owner in writing that the project is complete, constructed in accordance with the approved drawings and specifications, and ready for final payment.
- 2.7 Consult and advise with Owner, issue all ·instructions to the contractor requested by Owner and will prepare necessary contract change orders for approval of Owner and others on a timely basis.
- 2.8 Furnish the services of a Resident Observer (Resident) who will represent Engineer on the job site while the work is in progress. The Resident will observe and monitor the construction work and will call to the attention of the contractor the failure of work or materials to conform with the Drawings and Specifications that he observes. He will keep records of materials and quantities of work accomplished and will assist in the review of monthly estimates of work accomplished to serve as basis for monthly progress payments to contractor(s). He will set baseline and grade reference points as required by the contract documents to define location of the work. Engineer's personnel assigned to duties as Resident are subject to approval by Owner.
- 2.9 Provide Owner with one paper and one electronic (in AutoCAD format) copy of record drawings for the completed project. Such drawings will be based upon construction record provided by the contractor during construction and reviewed by the Resident and compared with the Resident's construction diary.

Section 3 - Payment for Engineering Services

For services rendered above, including any services performed by Marlar or any other subcontractor or party engaged by Engineer, Owner shall pay Engineer as follows:

- 3.1 An amount equal to 10.5 percent of the Construction Cost for Basic Services and Construction Project Observation. This amount includes compensation for Engineer's Services and services of Engineer's Consultants, if any. The percentage of Construction Cost noted herein accounts for labor, overhead, profit, and reimbursable expenses.
- 3.2 As a basis for payment to Engineer, Construction Cost will be based on one or more of the following determinations with precedence in the order listed for Work designed or specified by Engineer:
 - 3.2.1 For Work designed or specified and incorporated in the completed Project, the actual final cost of the work performed by Contractor at project completion.
 - 3.2.2 For Work designed or specified but not constructed, the lowest bona fide Bid received from a qualified bidder for such Work; or, if the Work is not bid, the lowest bona fide negotiated proposal for such Work.
 - 3.2.3 For Work designed or specified but not constructed upon which no such Bid or proposal is received, Engineer's most recent opinion of probable Construction Cost.
 - 3.2.4 Labor furnished by Owner for the Project will be included in the Construction Cost at current market rates including a reasonable allowance for overhead and profit. Materials and equipment furnished by Owner will be included at current market prices.
 - 3.2.5 No deduction is to be made from Engineer's compensation on account of any penalty, liquidated damages, or other amounts withheld from payments to Contractor(s).
- 3.3 Progress payments:

3.3.1 Section 1.2 Services - Topographical Land Surveying

The OWNER shall compensate the ENGINEER for the following based upon the schedule outlined below for Section 1.2. For work done by the ENGINEER at the hourly billing rate, the hourly rate is for compensating the category of the individual performing the work, for all time directly chargeable to the project plus actual out-of-pocket expense cost in accordance with the Hourly Billing Rate Schedule included in this Section.

Each task amount provided below is an estimate, the not to exceed value is based upon the aggregate of the task items by phase; therefore, the exact task amount shown on the invoice may vary from what is shown.

Topographical Land Surveying

\$10,000

3.3.2 Section 1.3 - System Capacity Analysis and Improvement Alternatives

Compensation for Section 1.3 – System Capacity Analysis and Improvement Alternatives shall be for all labor and expenses in the lump sum amount of \$45,000. The lump sum amount will be invoiced to the client on a percent complete basis for the scope of work defined in Section 1.3.

3.3.3 <u>Sections 1.6, 1.7, All of Section 2, EXCEPT CONSTRUCTION PROJECT</u> <u>OBSERVATION</u>

The total fee for the project for the Basic Service stage is 6.5 percent of the construction cost as defined in this Section.

Stage of Basic Services	Percent of Base Fee
Schematic Design	15%
Design Development	50%
Construction Documents	75%
Bidding, Negotiating, Award, Construction Contract	80%
Construction Administration	95%
Project Close-Out	100%

- 3.3.4 The portion of the amounts billed for Engineer's services which is on account of the Percentage of Construction Cost will be based upon Engineer's estimate of the proportion of the total services actually completed during the billing period to the Percentage of Construction Cost.
- 3.3.5 Upon conclusion of each phase of Services, Owner shall pay such additional amount, if any, as may be necessary to bring total compensation percentage in line with the actual Construction Cost.
- 3.3.6 <u>Section 2 Construction Project Observation</u>

The OWNER shall pay the ENGINEER based upon a labor and expense basis in accordance with hourly rate schedule in Section 3.3.10 not to exceed 4.0 percent of the completed construction cost as defined in this Section. An invoice will be prepared based upon a percent complete of the construction contract.

- 3.3.7 It is understood and agreed that the above stated fee for services is based upon the construction contract time allowed in the contract documents. In the event that construction-related services are required under this Agreement beyond the established maximum construction contract period, Engineer shall be compensated using the procedure given in paragraph 3.3.10.
- 3.3.8 For additional services beyond the scope of this Agreement, an amount equal to the cumulative hours charged to the Assignment by each class of Engineer's employees times Standard Hourly Rates for each applicable billing class for all services performed on the Assignment. Engineer shall be reimbursed for other direct costs related to the work including travel, subsistence, lodging, telephone, printing, expendable supplies, and Engineer's consultant's charges, if any. Payment shall be made in the form of periodic payments for services rendered up to the date of the billing.
- 3.3.9 Payment for engineering services under this agreement shall be made within 30 days after submittal of an acceptable invoice by Engineer. If any of the work designed or specified is suspended for an extended period of time or abandoned as a result of orders from Owner, Engineer shall be paid for work actually completed with payment based insofar as possible upon the fees established herein. Listed amounts exclude any sales tax or use fees as may be charged against professional fees after the date of this agreement.

3.3.10 Compensation of Hourly Rate Services

For work done by the ENGINEER at the hourly billing rate for the category of the individual performing the work, for all time directly chargeable to the project plus actual out-of-pocket expense cost. The ENGINEER's schedule of Hourly Billing Rates as follows:

HOURLY BILLING RATE SCHEDULE

Classification	Rate
Principal Engineer II	\$171.00
Principal Engineer I	\$147.00
Electrical Engineer II	\$137.00
Electrical Engineer I	\$109.00
Staff Engineer II	\$120.00
Staff Engineer I	\$87.00
Survey Technician Office	\$78.00
Survey Technician Field	\$123.00
Engineering Technician	\$93.00
Construction Observer II	\$91.00
Construction Observer I	\$82.00
CAD Draftsman II	\$81.00
CAD Draftsman I	\$64.00
Office Manager	\$82.00
Office Services	\$37.00
Outside Professional Services	Actual Cost

Expenses

OWNER shall reimburse the ENGINEER for qualified expenses directly related to project cost such as, but not limited to airfare, mileage, meals and hotel, associated with travel, printing, plan reproduction, phone, fax, shipping, courier, and expenses directly attributable to project execution. Expenses will be itemized on the invoice.

ENGINEER shall have the right to equitably adjust Hourly Rate Schedule not more than once annually.

3.4 Time Period of Performance

The time periods for the performance of ENGINEER's services as set forth in Article 2 of said Agreement are as follows:

The time period of performance are as follows:

Item	Calendar Days from NTP
Project Kickoff Meeting	20
Site Survey	45
Geotechnical Investigation (Owner Procured)	60
System Capacity Analysis and Improvements	150
50% Design Services Phase	270
90% and 100% Design Services Phase	360
Bidding and Award Phase	420
Construction Phase Services	900

Section 4 - Termination

Owner may terminate this Agreement at any time by notice in writing to Engineer. If this Agreement is terminated by Owner as provided herein, Engineer shall be compensated for the actual work performed to that date of notification.

Section 5 - Exclusions

It is hereby understood and agreed by the Parties hereto that the services of Engineer do not include:

- 5.1 Subsurface exploration or soil borings or their geotechnical considerations.
- 5.2 Property surveys for the purpose of establishing land lines, boundary lines, or lines establishing political subdivisions or easements. Costs or fees associated with preparing or securing easements or land rights.
- 5.3 Testing of construction materials or equipment ultimately used by the contractor(s) within the scope of the Project.
- 5.4 Publication of any Legal Notices as may be associated with the Project.
- 5.5 Services by legal counsel, bond counsel, fiscal agent, appraiser, or abstract company.
- 5.6 Fees as may be charged by local, state, or federal agencies in the process of the implementation of the project. Costs associated with environmental studies required to secure state or federal permits or licenses. Costs or fees charged for crossing, use, or right-of-way as might be charged by a railroad or public utility.

Section 6 - Other Provisions

- 6.1 Engineer's opinions of probable Construction Cost provided for herein are to be made on the basis of Engineer's experience and qualifications and represent Engineer's best judgement as an experienced and qualified professional generally familiar with the industry. However, since Engineer has no control over the cost of labor, materials, equipment, or services furnished by others, or over the Contractor's methods of determining prices, or over competitive bidding or market conditions, Engineer cannot and does not guarantee that proposals, bids, or actual Construction cost will not vary from opinions of probable Construction Cost prepared by Engineer.
- 6.2 During the Construction Phase, Engineer shall not supervise, direct, or have control over Contractor's work, nor shall Engineer have authority over or responsibility for the means, methods, techniques, sequences, or procedures of construction selected by the Contractor, for safety precautions and programs incident to the Contractor's work in progress, nor for any failure of the Contractor to comply with laws and regulations applicable to Contractor's furnishing and performing the Work. Engineer neither guarantees the performance of any Contractor nor assumes responsibility for any Contractor's failure to furnish and perform the Work in accordance with the Contract Documents.

- 6.3 All Project construction drawings and specifications provided or furnished by Engineer to Owner pursuant to this Agreement are instruments of service in respect to the Project, and Engineer shall retain an ownership and property interest therein, including the right to reuse by and at the discretion of Engineer, whether or not the Project is completed. Owner may make and retain copies for information and reference in connection with the use and occupancy of the Project by Owner and others; however, such documents are not intended or represented to be suitable for reuse by Owner or others on extensions of the Project, or on any other undertaking. Any such use without written verification or adaptation by Engineer for the specific purpose intended shall be at Owner's sole risk and without liability or legal exposure to Engineer or Engineer's consultants. Any such verification or adaptation will entitle Engineer to further compensation at rates to be agreed upon by Owner and Engineer.
- 6.4 Engineer shall be responsible for the technical accuracy of its services, data, and documents resulting therefrom and for the services of any other party performing any portion of the services described herein. Engineer shall correct such deficiencies without additional compensation, except to the extent that such action is directly attributable to deficiencies in information furnished by Owner.
- 6.5 This agreement shall be binding upon the parties hereto, their partners, heirs, successors, administrators and assigns; and neither party shall assign, sublet or transfer his interest in this agreement without the prior written consent of the other party hereto.

Section 7 - Execution

IN WITNESS WHEREOF, Owner has caused these presents to be executed in its behalf by its duly authorized representatives, and the said Engineer by its duly authorized representatives, and the Parties hereto have set their hands and seals on the date heretofore set out in the beginning.

NORTH LITTLE ROCK WASTEWATER TREATMENT COMMITTEE

Attest:

(Name and Title)

(Name and Title)

CRIST ENGINEERS, INC.

Attest:

Les Price, Secretary-Treasurer

Exhibit 'A'

ltem No.	Scope Item	Description	Firm Responsible	
1.	Maumelle Influent Pump Station	Design modifications to the existing pump station to accommodate flows by installing, average and peak flow pumps, influent screens, electrical building, structural, and back-up generator	Crist Engineers	
2.	Maumelle EQ Facility	Design modifications to existing EQ facility to accommodate peak flow event, site improvements, yard piping, drainback structures, liner, earthwork	Marlar	
3.	Maumelle WWTP Facility	Plans and necessary improvements to decommission the WWTP and transition ownership to City of Maumelle (or others)	Marlar	
4.	Maumelle Facility	Provide design improvements for all interconnecting yard piping, grading plans	Marlar	
5.	Counts Massie Pump Station	Design modifications to the existing pump station to accommodate flows by installing, average and peak flow pumps, electrical, structural, and back-up generator	Crist Engineers	
6.	Counts Massie Pump Station – Site Work	Provide site work improvements, grading plan	Marlar	
7.	White Oak Bayou Influent Pump Station	Design modifications to the existing pump station to accommodate flows by installing, average and peak flow pumps, influent screens, electrical improvements, structural, and back- up generator	Crist Engineers	
8.	Construction Administration	Crist and Marlar will review submittals/RFI's/change requests/orders for pertinent work item responsibility	Crist Engineers/Marlar	
9.	Construction Observation	Crist will lead this effort with assistance from Marlar based upon the contractors approach to project execution.	Crist Engineers/Marlar	

(5)

2017 END OF YEAR REPORT

Highlights of corrective actions required under Consent Administrative Order LIS No. 10-218 will be presented to the Committee.

ACTION REQUESTED:





February 6, 2018

Mr. Richard Healey ADEQ Branch Manager, Water Division 5301 Northshore Drive North Little Rock, AR 72118-5317

RE: CAO LIS No. 10-218

Dear Mr. Healey:

On December 29, 2010, The North Little Rock Waste Water Treatment Committee (NLRW) entered into a Consent Administrative Order (CAO) with the overall goal of eliminating sanitary sewer overflows (SSOs). The CAO contained requirements that can generally be summarized in four main tasks: Masterplan, Sewer System Evaluation Survey (SSES), Capital Improvements Plan (CIP) and Remedial Measures Plan. A voluntary civil penalty was also assessed and payment was completed in accordance with the required schedule.

A Masterplan was completed in August 2011 which included a "Capacity, Management, Operations and Maintenance Self-Assessment Report", "Treatment Facilities Evaluations", "Pumping Station Design and Equipment Condition Adequacy Evaluation", "Flow Monitoring concurrent with rainfall data collection", "Hydraulic Model", and "SSES Recommendations."

NLRW's geographical information system was used to subdivide the collection system into sewersheds, and historical SSO data was used to prioritize the SSES fieldwork. Total SSES fieldwork completed 2012 through 2017 includes:

Smoke Testing	2,068,347 LF
Manhole Inspections	8, 366 Ea.
Dye Testing	328 Ea.

The NLRW has systematically worked through the CIP developed in the Masterplan 2011 adding projects as appropriate. Following is a summary of CIP projects and costs by category:

	QUANTITY	CONSTRUCTION (\$)
Treatment Plant Modifications	4 E a.	\$11,620,966
In-situ Pipeline Rehabilitation	334, 5 72 LF	\$25,900,961
Pump Station Modifications or Upgrades	6 Ea.	\$ 6,419,276
Miscellaneous Gravity Collection Improvements	13,719 LF	<u>\$ 4,796,835</u>
		\$48,738,038

Highlights of the Remedial Measures Plan are as follows:

ACTIVITY	QUANTITY
TV Crew Production increased 320%	483,594 LF/Yr.
Cleaning Crew Production increased 280%	2,041,119 LF/Yr.
Treatment Plant Generators installed	7 E a.
Pump Station Emergency Response Pump Connections	42 Eə.
Pump Station Generators Installed	28 Ea.
Pump Station SCADA Installations	68 Ea.
Public Education Presentations ("Maintain YOUR Drain")	5 to 8 /Yr.
Public Education Mailers ("Maintain YOUR Drain")	184,500/Yr.
Collection System Repairs Requiring Excavation	600 /Yr.
Manhole Rehabilitation (Interior repair and/or grout)	1,982 Manholes/Yr.

Implementation of remedial measures and capital improvements have resulted in a reduction in SSOs from 21.4 SSOs/100 miles in 2011 to 4.7 SSOs/100 miles of pipeline in 2017. Therefore, we respectfully request your consideration to terminate CAO LIS No. 10-218 based on the successful reduction of SSOs and on the corrective actions taken to fully comply with the CAO.

A copy of the "2017 End of Year Report" is attached for your review.

We are available to answer questions and/or make a presentation to ADEQ staff featuring details of the programs and corrective actions which have contributed to improvements in the NLRW collection and treatment systems.

Sincerely,

MZWIII

Marc E. Wilkins, PE, Director

White Oak Treatment Plant Lagoons 3 and 4 Influent Valve Project

The 2010 White Oak Treatment Plant Improvements Project included two 20" Lagoon Influent Flow Valves that are buried 16' deep. Both valves failed during the contractor's warranty period and were repaired. Both have now failed again. An unknown brand of valves was installed instead of the Mueller resilient wedge gate valves that staff had requested, and the Operation and Maintenance Manual does not contain any documentation of these valves. Additionally, there are not any cast marks on the valves that staff can find to identify their origin.

Only two suppliers are authorized to sell Mueller valves in Arkansas, and staff requested quotes from both. Consolidated Pipe & Supply Co., Inc. of North Little submitted the low quote in the amount of \$25,184.00.

The replacement will be performed with in-house resources during the period when the lagoons are dewatered for the 2018 White Oak Biosolids removal project.

The 2018 Budget includes \$60,000 for this item.

Action Requested:

Authorize staff to purchase replacement valves and related hardware from Consolidated Pipe & Supply in the amount of \$25,184.00.



SSES 2018 Engineering Services Agreement

In December 2015, the Committee authorized a contract with RJN, Inc. to conduct SSES fieldwork, engineering analysis and reporting. The contract was for one year with an option to renew on an annual basis for 2 additional years.

The 2018 SSES scope of work includes approximately 2,093 manholes and 438,100 linear feet of gravity pipelines in the western portions of the White Oak basin, northern Maumelle and Morgan areas.

The projected cost of the 2018 SSES is \$710,852.65. This work will be paid for with general revenues and is included in the 2018 Budget in the amount of \$700,000.

ACTION REQUESTED:

Authorize staff to elect the option to extend the December 2015 agreement with RJN, Inc. to include the 2018 SSES scope of services in the amount of \$710,852.65.



(7)



January 5, 2018

Mr. Marc Wilkins, PE Director North Little Rock Wastewater Utility 7400 Baucum Pike North Little Rock, AR 72117

Subject: 2018 Sanitary Sewer Evaluation Study

Dear Mr. Wilkins:

Please find the cost proposal for the 2018 study area. There are 2,093 manholes and 438,100 linear feet of sanitary sewer pipe located in the study areas. These areas will make up the 2018 study area.

The field work for the 2018 SSES is scheduled to begin as soon the NTP is issued and should be completed before the end of the year. The results of this study will be included in the 2018 SSES Report.

The proposed study quantities and related costs are as noted:

2018 SSES				
Project Admin.	1	LS	\$41,807.00	\$41,807.00
Public Relations	1	LS	\$25,692.00	\$25,692.00
Flow Monitoring Analysis	1	LS	\$20,292.00	\$20,292.00
Manhole Inspection	2093	EA.	\$116.25	\$243,311.25
Smoke Testing (street)	282,600	LF.	\$0.39	\$110,214.00
Smoke Testing (off street)	155,500	LF.	\$0.51	\$79,305.00
Dyed Water Flooding	45	EA.	\$449.12	\$20,210.40
TV Data Review	90,000	LF.	\$0.39	\$35,100.00
Pump Station Evaluation	1	LS	\$10,098.00	\$10,098.00
Data Management	1	LS	\$57,460.00	\$57,460.00
Data Analysis / Reporting	1	LS	\$67,363.00	\$67,363.00
			Total:	\$710,852.65

2019 5555

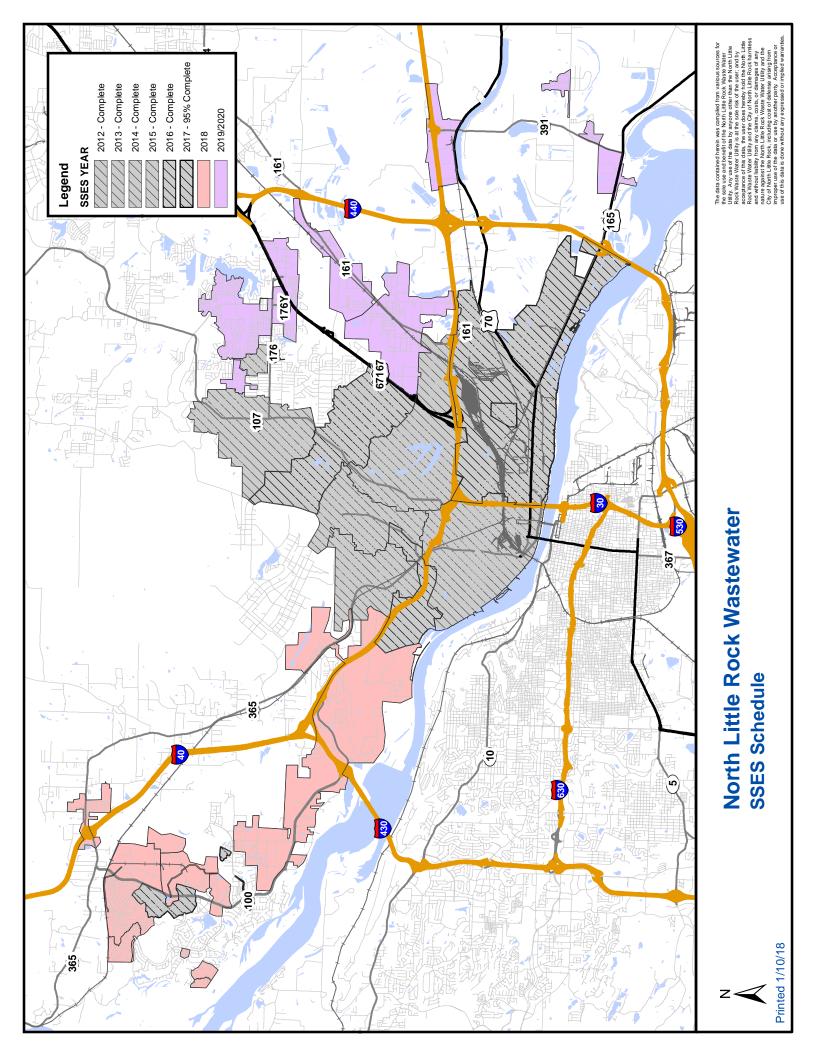


We appreciate your consideration of our services and look forward to continuing to serve your sewer evaluation needs.

Sincerely,

Mac Congiton

Mac Compton, PE Project Manager RJN Group, Inc.



SCOPE OF SERVICES 2018 SSES – YEAR 7

RJN Group, Inc.'s responsibilities include field services, analysis, reporting and assistance to the City of North Little Rock Arkansas for a multi-year I/I reduction and SSO elimination program. The Phase V portion of the project includes approximately 438,100 linear feet and 2,093 manholes of sewer within the priority areas. The Project Area is shown on Exhibit 1. The scope of services for the project are described in the following sections:

I) Project Administration and Management:

A) <u>Project Administration:</u>

Prepare final schedule of work activities.

Meet with City staff on a periodic basis to update previous investigative work, to coordinate upcoming work, and to receive any input from staff. Meetings will be held at significant project milestones with written documentation of each meeting provided. A total of five (5) meetings are included in the cost estimate.

Perform general consultation with appointed City representative on an as-needed basis. Provide general overview opportunities for CITY personnel for observing regularly scheduled field inspection and testing activities.

Perform ENGINEER's internal project control procedures on a monthly basis including schedule and budget control, quality control review, and monthly progress reports.

B) Data Management

Collect and review existing information including maps, flow records, and other pertinent information. CITY will provide ArcView shape files of the wastewater system. ENGINEER shall prepare preliminary field maps for project use from existing CITY shape files.

Update the maps as differences are found during the field investigations and provide them to the CITY. Updates shall include new lines, manholes and cleanouts.

Data shall be recorded by field crews on Engineer's electronic forms for each specified activity. All field inspection data shall be entered into a computerized data management system from which rehabilitation recommendations shall be made.

All field inspection data and photos will be provided in digital format to the CITY.

SCOPE OF SERVICES 2018 SSES – YEAR 7

C) <u>Public Relations:</u>

ENGINEER will prepare and deliver notices necessary for the performance of smoke testing. Every reasonable effort will be made to distribute notices three (3) days prior to smoke testing; however, CITY will allow the ENGINEER to distribute notices up to a minimum of one day in advance of smoke testing.

ENGINEER may distribute notices up to a maximum of ten (10) days prior to smoke testing. If conditions do not allow smoke testing to be performed during this period, ENGINEER will redistribute notices. If redistribution of smoke notices is required, testing may be performed within one (1) day of noticing.

II) Flow Monitoring

A) <u>Hydraulic Analysis:</u>

It is the intent of the City to conduct flow and rainfall monitoring and have the ENGINEER analyze the data. It is assumed that five (5) depth-velocity flow meters and 3 continuously recording rain gauges shall be installed and maintained by the CITY for a sixty (60) day period in the study area.

The ENGINEER shall make recommendations for the locations to install the meters and rain gauges. The following tasks will be performed by the ENGINEER for this task:

- (a) Delineate wastewater drainage sub-basins and identify candidate flow monitoring locations.
- (b) Perform field investigations to determine suitability of monitoring locations. Submit flow monitoring site reports to the CITY prior to installation.
- (c) Analyze flow data for sub-drainage basins and develop average daily dry weather flow diurnal curves and base flow peaking factors.
- (d) Develop hydrographs for dry and wet weather flow conditions.
- (e) Determine peak inflow rate for selected rainfall events and determine corresponding rainfall intensity for areas tributary to all flow monitoring locations.
- (f) Establish the relationship between peak inflow and rainfall intensity (Q vs I) for each area tributary to a monitoring location.
- (g) Determine peak infiltration rates during high groundwater conditions, if possible.

SCOPE OF SERVICES 2018 SSES – YEAR 7

- (h) Develop a prioritized ranking of each monitored sub-basin based on infiltration rates and inflow rates.
- (i) Prepare a Technical Memorandum that summarizes the results of the flow monitoring activities.

III) Conditions Assessment

A) <u>Manhole Inspection:</u>

Utilizing industry standard safety procedures and appropriate traffic control, all subsurface manhole components will be inspected. The manhole rim to invert dimension will be recorded for all connecting lines. Manholes accessible by vehicle will be scanned, where applicable. All other manholes will be physically descended and visually inspected in the Study Area. All subsurface manhole components including the frame seal, walls, manhole bench and trough will be inspected. Potential maintenance problems are also recorded and provisions to repair the problems are included in the recommendations.

For the manholes scanned or requiring full descent, each of the incoming pipes will be inspected for signs of cracking, collapse, root intrusion, deposition, grease, offset joints, active infiltration, or other defects. Additional information such as pipe diameter and material will also be collected. Lines with observable structural defects will be earmarked as candidates for future television inspections. Pipe diameter measurements shall be rounded to the nearest industry standard pipe size.

Flow rates shall be estimated for major sources of I/I in each of the manholes inspected. Any major I/I sources or defects will be immediately reported to CITY. The recorded data includes the following:

- Location and identification number
- Potential for surface water ponding on manhole cover
- Cover type, fit, distance above or below grade, evidence of inflow
- Frame adjustment, type and condition of seal, evidence of inflow
- Corbel construction, condition, evidence of inflow
- Wall construction, condition, evidence in infiltration
- Bench/trough construction, condition, deposition, evidence of infiltration
- Pipe seal condition, evidence of infiltration
- Step and rung condition
- Inside diameter
- Surcharging or evidence of surcharging
- Indication of groundwater level at time of inspection
- Maintenance problems
- Line segment diameter and direction
- Line segment observations from the manhole (selected manholes)

SCOPE OF SERVICES 2018 SSES – YEAR 7

A data management/computer model will be used to process and analyze the inspection data.

ENGINEER shall notify CITY of manholes that are inaccessible, not found, buried, or believed to be non existent.

B) <u>Smoke Testing:</u>

Smoke testing will be conducted using dual axial blowers. Smoke testing lengths shall be limited to two line segments between the upstream and downstream blower locations. Each 12-inch diameter and smaller segment shall be isolated by sandbagging. Smoke candles shall be used to generate smoke for the smoke testing. Smoke testing will be performed only during dry ground periods which are anticipated to be between June and October. Dry conditions in other months will be utilized for this activity as appropriate.

Flags shall be placed at observed smoke locations and digital images shall be captured. All defects identified by smoke testing shall be flagged and photographed. Smoke defect locations shall be recorded on sketches or by obtaining GPS coordinates. All private sector smoke defect images shall be entered into the field inspection database.

Main line defects and service lateral defects shall be carefully scrutinized to ensure that a conservative determination of public vs. private side defects is made. If necessary the line shall be earmarked for television inspection.

C) Dyed Water Flooding

Line segments requiring dye water testing will be identified on the basis of visual pipe and smoke test results. Prior to initiating dye water testing, a list of line segments recommended for dye water testing will be provided to the CITY for review and approval. The line segments on the list will be annotated as to the priority and reason for recommendation.

Dyed water flooding shall be conducted at selected locations prior to televised inspection to verify the existence of inflow and infiltration sources The dye water will be induced into the line by flooding storm sewers and drainage ditches with sufficient time allowed for the source to activate.

ENGINEER shall prepare a letter report summarizing the justification and location of sewers to be TV inspected with concurrent dyed water flooding. CITY shall provide the TV inspections.

SCOPE OF SERVICES 2018 SSES – YEAR 7

D) <u>Cleaning and TV Inspection</u>

It is the intention of the CITY to conduct the cleaning and television inspection required to support this contract.

Upon completion of the visual pipe inspections and smoke testing by the Engineer, defective line segments will be prioritized and a recommendation for television inspection will be developed. Television inspections may be performed on line segments which show evidence of deterioration, either through visual pipe inspections or through smoke testing. Evidences of deterioration include active I/I, roots, offset joints, cracked or collapsed pipe, blockages, surcharging, or deterioration and damage as evidenced by smoke emission during smoke testing. Lines recommended for television inspection will be listed by priority along with justification for the recommendation, and presented to the CITY for review and discussion. Lines for which acceptable television data is on hand will be excluded from the list and will not be re-televised. Line segments that exhibit defects from smoke testing, and the existing TV data does not reveal defects, will be recommended to be re-televised.

All data shall be provided to the Engineer in digital format.

E) <u>TV Video Review</u>

The CITY will provide digital copies of closed circuit television (TV) inspection video and tabular inspection reports of the inspected wastewater collection system mains to the Engineer. The Engineer will review the video and tabular inspection data and will identify each defect within the inspected sewer lines.

- F) <u>Pump Station Evaluation</u>
 - 1. Conduct a manned entry of lift station to assess the station wet well and piping condition and develop costs for any recommended rehabilitation; and,
 - 2. Preform pump draw down-testing data to confirm pumping capacities;
 - 3. Estimate the remaining useful life of the station after rehabilitation.
- G) Defect Analysis and Report:

At the conclusion of the field investigation services, an engineering analysis of field survey data shall be performed to develop recommendations for prioritizing I/I source repairs. A description of field investigations, engineering analysis, and recommended action to reduce

SCOPE OF SERVICES 2018 SSES – YEAR 7

I/I will be included in the report. ENGINEER shall deliver a comprehensive rehabilitation and improvement strategy as coordinated with the CITY.

- 1. Develop rehabilitation and improvement costs for various types of infiltration/inflow defect repairs and sewer improvements for line and manhole improvement.
- 2. Perform priority analysis for infiltration rehabilitation plan based on applicable rehabilitation method, material, and costs.
- 3. Perform analysis for inflow rehabilitation plan based on applicable rehabilitation method, material and costs.
- 4. Develop recommendations for rehabilitation of both public and private I/I sources in priority order, cost estimates by individual rehabilitation type, and estimated I/I reduction as a result of the recommendations.
- 5. Provide the preliminary method of manhole rehabilitation for all manholes identified with defects. CITY will consult with RJN to establish a select number of rehab options for the various defects. The method of choice will be provided by RJN in the final report.
- 6. Prepare and submit three (3) copies of a draft report which includes results of the I/I investigations, findings, cost estimates, recommended plan to reduce I/I and a preliminary schedule of implementation for sewer rehabilitation (CIP Program recommendations). After comments are received, a final report will be prepared and submitted to CITY. ENGINEER will provide five (5) copies of the final report.

H) <u>Project Deliverables:</u>

The ENGINEER shall compile all findings, reports and field cataloging into a hard copy form and in digital format. The ENGINEER shall deliver all information pertaining to the investigation and final analysis of the SSES project.

All documentation and reports shall be delivered in Microsoft compatible format.

(8)

ANNUAL PAGIS DUES

The annual dues payment for membership to the Pulaski Area Geographic Information System (PAGIS) is due. The amount is \$39,705 and has been the same for the last seven (7) years. This item is included in the 2018 budget for \$40,900.

ACTION REQUESTED:

Authorize annual dues payment to PAGIS in the amount of \$39,705.





Pulaski Area Geographic Information System 221 East Capitol Ave., 4th Floor #417 Little Rock, Arkansas 72202 Phone: {501}377-1264 Fax: {501}210-4980 Julie.Kent@pagis.org RECEIVED JAN 8 2018 Invoice # NLR WASTEWATER 1/3/2018 1934

Bill To

North Little Rock Wastewater Utility P.O. Box 17898 North Little Rock, Arkansas 72117 PAgis 221 East Capitol Avenue 4th Floor, Room #417 Little Rock, Arkansas 72202

Remit To:

			P.O. Number	Project
Quan	Item Code	Description	Price Each	Amount
1	OD- NLRW	2018 Operating Dues - NLRWWU Rov'd Accing_ <u>RECEIVED JAN - 8 2018</u> Sent to PO# Amt Verified	39,705.00	39,705.00
			Total	\$39,705.00
		Ē	Web Site	7

www.pagis.org

501-377-1264

Phone #